

☒ LHV (lower heating value)

(7.30.1.2) MWh from renewable sources

92327

(7.30.1.3) MWh from non-renewable sources

257604

(7.30.1.4) Total (renewable and non-renewable) MWh

349931

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: ☒ No
Consumption of fuel for the generation of heat	Select from: ☒ Yes
Consumption of fuel for the generation of steam	Select from: ☒ No
Consumption of fuel for the generation of cooling	Select from: ☒ No
Consumption of fuel for co-generation or tri-generation	Select from:

	Indicate whether your organization undertakes this fuel application
	☒ No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

53963

(7.30.7.8) Comment

HVO

Other biomass

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Not relevant for BAM

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Not relevant for BAM

Coal

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Not relevant for BAM

Oil

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

228205

(7.30.7.8) Comment

Diesel, petrol and heating oil

Gas

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

12076

(7.30.7.8) Comment

Natural gas, LPG and propane

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Not relevant for BAM

Total fuel

(7.30.7.1) Heating value

Select from:

☒ LHV

(7.30.7.2) Total fuel MWh consumed by the organization

294244

(7.30.7.8) Comment

Total
[Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

717

(7.30.9.2) Generation that is consumed by the organization (MWh)

717

(7.30.9.3) Gross generation from renewable sources (MWh)

717

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

717

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

[Fixed row]

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

☒ Netherlands

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

16835

(7.30.14.6) Tracking instrument used

Select from:

☒ Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ Netherlands

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

All electricity in the Netherlands is purchased from the supplier 'Eneco', with energy attribute certificate for 100% Dutch wind power.

Row 2

(7.30.14.1) Country/area

Select from:

☒ Ireland

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind and solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7384

(7.30.14.6) Tracking instrument used

Select from:

☒ Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

Most of the green electricity is purchased from the supplier 'Energia', with energy attribute certificate for 100% wind or solar energy.

Row 3

(7.30.14.1) Country/area

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Mix of green (low-carbon) electricity such as wind and solar, all supported by energy attribute certificates.

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12617

(7.30.14.6) Tracking instrument used

Select from:

☒ Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

In the United Kingdom, the green electricity purchased varies from region to region and sometimes even from project to project. Therefore, the green electricity purchased from multiple suppliers are combined in this row. Different types of green (low-carbon) electricity are provided, all supported by energy attribute certificates.

Row 4

(7.30.14.1) Country/area

Select from:

☒ Belgium

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Mix of green (low-carbon) electricity such as wind and solar, all supported by energy attribute certificates.

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

852

(7.30.14.6) Tracking instrument used

Select from:

☒ Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

In Belgium, the green electricity purchased varies from region to region and sometimes even from project to project. Therefore, the green electricity purchased from multiple suppliers are combined in this row. Different types of green (low-carbon) electricity are provided, all supported by energy attribute certificates.
[Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

2760

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2760.00

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

1133

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1133.00

Denmark

(7.30.16.1) Consumption of purchased electricity (MWh)

2158

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2158.00

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

7619

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7619.00

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

23157

(7.30.16.2) Consumption of self-generated electricity (MWh)

677

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23834.00

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

18183

(7.30.16.2) Consumption of self-generated electricity (MWh)

40

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

18223.00

[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.00001095

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

68633

(7.45.3) Metric denominator

Select from:

☒ unit total revenue

(7.45.4) Metric denominator: Unit total

6270473.98

(7.45.5) Scope 2 figure used

Select from:

☒ Market-based

(7.45.6) % change from previous year

17.72

(7.45.7) Direction of change

Select from:

☒ Decreased

(7.45.8) Reasons for change

Select all that apply

☒ Change in renewable energy consumption

☒ Other emissions reduction activities

(7.45.9) Please explain

BAM achieved a scope 1 and 2 CO2 reduction in 2023 compared to 2022. BAM's ongoing CO2 reduction measures such as the use of sustainable biofuels and electrification of lease fleet, and transformation to renewable electricity and electric/hybrid equipment contributed to this reduction.

Row 2

(7.45.1) Intensity figure

0.06530371

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

68633

(7.45.3) Metric denominator

Select from:

☒ square meter

(7.45.4) Metric denominator: Unit total

1050984

(7.45.5) Scope 2 figure used

Select from:

☒ Market-based

(7.45.6) % change from previous year

8.87

(7.45.7) Direction of change

Select from:

☒ Decreased

(7.45.8) Reasons for change

Select all that apply

☒ Change in renewable energy consumption

☒ Other emissions reduction activities

(7.45.9) Please explain

BAM achieved a scope 1 and 2 CO2 reduction in 2023 compared to 2022. BAM's ongoing CO2 reduction measures such as the use of sustainable biofuels and electrification of lease fleet, and transformation to renewable electricity and electric/hybrid equipment contributed to this reduction.

[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:

☒ Waste

(7.52.2) Metric value

8.7

(7.52.3) Metric numerator

tonnes

(7.52.4) Metric denominator (intensity metric only)

unit of revenue (Meuro)

(7.52.5) % change from previous year

16.27

(7.52.6) Direction of change

Select from:

☒ Decreased

(7.52.7) Please explain

Construction and office waste intensity. BAM has restated its waste figures of 2022. Intensity decreased from 10,4 to 8,7.
[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☒ Absolute target

☒ Intensity target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☒ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

- ☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

ROYB-NET-004-OFF Certificate.pdf

(7.53.1.4) Target ambition

Select from:

- ☒ 1.5°C aligned

(7.53.1.5) Date target was set

06/07/2021

(7.53.1.6) Target coverage

Select from:

- ☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- | | |
|---|---|
| ☒ Methane (CH ₄) | ☒ Sulphur hexafluoride (SF ₆) |
| ☒ Nitrous oxide (N ₂ O) | ☒ Nitrogen trifluoride (NF ₃) |
| ☒ Carbon dioxide (CO ₂) | |
| ☒ Perfluorocarbons (PFCs) | |
| ☒ Hydrofluorocarbons (HFCs) | |

(7.53.1.8) Scopes

Select all that apply

- ☒ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

- | | |
|---|---|
| ☒ Scope 3, Category 2 – Capital goods | ☒ Scope 3, Category 1 – Purchased goods and services |
| ☒ Scope 3, Category 6 – Business travel | ☒ Scope 3, Category 5 – Waste generated in operations |
| ☒ Scope 3, Category 7 – Employee commuting | ☒ Scope 3, Category 12 – End-of-life treatment of sold products |
| ☒ Scope 3, Category 11 – Use of sold products | ☒ Scope 3, Category 4 – Upstream transportation and distribution |
| ☒ Scope 3, Category 13 – Downstream leased assets | ☒ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2) |

(7.53.1.11) End date of base year

12/31/2017

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

3306769

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

0

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

44134

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

147021

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

87919

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

13996

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

5248

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

4189100

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

13943

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

10260

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

7818390.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

7818390.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/30/2030

(7.53.1.55) Targeted reduction from base year (%)

20

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

6254712.000

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1415919

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

119034

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

18923

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

13293

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

5169

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

1827

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

924194

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

54003

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

2552362.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

2552362.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ Yes, it covers land-related emissions only (e.g. FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

336.77

(7.53.1.80) Target status in reporting year

Select from:

☒ Achieved

(7.53.1.82) Explain target coverage and identify any exclusions

Target covers our full scope 3 footprint. Scope 3 Categories 8, 9,10,14 and 15 are not included as they are not relevant for BAM. Category 13 was included in 2017, but was no longer considered relevant in 2023.

(7.53.1.83) Target objective

To be a frontrunner in this area within the construction sector

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ No

(7.53.1.86) List the emissions reduction initiatives which contributed most to achieving this target

General divestments have contributed a great deal to the decrease of our scope 3. Furthermore, BAM is engaging with suppliers to decrease the emissions together. Also supported by the increasing demand from the market and stakeholders for more ambitious climate plans. The areas 'purchased goods and services' and 'use of sold products' contribute most to BAM's scope 3 emissions and the Company engages with suppliers in exploring reduction measures that focus on these areas. Examples are the "betonakkoord" and the "Green Deal covenant Houtbouw", but also legislation will continued to have a large impact on emissions of "use of sold products"

Row 2

(7.53.1.1) Target reference number

Select from:

☒ Abs 2

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

06/30/2022

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Hydrofluorocarbons (HFCs)

☒ Sulphur hexafluoride (SF₆)

☒ Nitrogen trifluoride (NF₃)

(7.53.1.8) Scopes

Select all that apply

☒ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

☒ Scope 3, Category 2 – Capital goods

☒ Scope 3, Category 6 – Business travel

☒ Scope 3, Category 7 – Employee commuting

☒ Scope 3, Category 11 – Use of sold products
Scope 1 or 2)

☒ Scope 3, Category 1 – Purchased goods and services

☒ Scope 3, Category 5 – Waste generated in operations

☒ Scope 3, Category 12 – End-of-life treatment of sold products

☒ Scope 3, Category 4 – Upstream transportation and distribution

☒ Scope 3, Category 3 – Fuel- and energy- related activities (not included in

(7.53.1.11) End date of base year

12/30/2019

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

1400597

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

104171

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

28043

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

0

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

18092

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

5778

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

4271

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

1467376

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

18886

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

3047214.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

3047214.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

(7.53.1.54) End date of target

12/30/2030

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

1523607.000

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1415919

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

119034

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

18923

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

13293

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

5169

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

1827

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

924194

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

54003

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

2552362.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

2552362.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ Yes, it covers land-related emissions only (e.g. FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

32.48

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Target covers our full scope 3 footprint. Scope 3 Categories 8, 9,10,13, 14 and 15 are not included as they are not relevant for BAM.

(7.53.1.83) Target objective

To be a frontrunner in this area within the construction sector

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

BAM acknowledges the importance of reducing CO2 emissions in the value chain outside the Group's activities, which is also underlined by BAM's ambitious scope 3 reduction target for 2030. In 2023, BAM has started initiatives to reduce emissions associated with the use of materials. One example is 'GROENR BETON'. This is an initiative to offer more sustainable concrete to the market. Application of the concrete concept leads to a reduction of 15 to 20 percent CO2 emissions compared to traditional mixtures. The properties of GROENR BETON are comparable to those of traditional concrete, making it suitable for many applications. Regarding reducing downstream emissions, BAM continued to deliver projects focusing on making homes energy efficient in 2023

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ No

Row 3

(7.53.1.1) Target reference number

Select from:

☒ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

03/11/2023

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Hydrofluorocarbons (HFCs)

☒ Sulphur hexafluoride (SF₆)

☒ Nitrogen trifluoride (NF₃)

(7.53.1.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

☒ Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

☒ Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- | | |
|--|---|
| ☒ Scope 3, Category 2 – Capital goods | ☒ Scope 3, Category 5 – Waste generated in operations |
| ☒ Scope 3, Category 6 – Business travel | ☒ Scope 3, Category 12 – End-of-life treatment of sold products |
| ☒ Scope 3, Category 7 – Employee commuting | ☒ Scope 3, Category 4 – Upstream transportation and distribution |
| ☒ Scope 3, Category 11 – Use of sold products
Scope 1 or 2) | ☒ Scope 3, Category 3 – Fuel- and energy- related activities (not included in |
| ☒ Scope 3, Category 1 – Purchased goods and services | |

(7.53.1.11) End date of base year

12/30/2019

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

116662

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

14426

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

1400597

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

104171

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

28043

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

0

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

18092

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

5778

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

4271

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

1467376

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

18886

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

3047214.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

3178302.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/30/2050

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

317830.200

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

62342

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

6291

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1415919

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

119034

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

18923

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

13293

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

5169

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

1827

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

924194

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

54003

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

2552362.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

2620995.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ Yes, it covers land-related emissions only (e.g. FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

19.48

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Target covers our full scope 1,2 and 3 footprint. Scope 3 Categories 8, 9,10,13, 14 and 15 are not included as they are not relevant for BAM

(7.53.1.83) Target objective

To be a frontrunner in this area within the construction sector

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

BAM acknowledges the importance of reducing CO2 emissions in the value chain outside the Group's activities, which is also underlined by BAM's ambitious scope 3 reduction target for 2030. In 2023, BAM has started initiatives to reduce emissions associated with the use of materials. One example is 'GROENR BETON'. This is an initiative to offer more sustainable concrete to the market. Application of the concrete concept leads to a reduction of 15 to 20 percent CO2 emissions compared to traditional mixtures. The properties of GROENR BETON are comparable to those of traditional concrete, making it suitable for many applications. Regarding reducing downstream emissions, BAM continued to deliver projects focusing on making homes energy efficient in 2023

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ No

[Add row]

(7.53.2) Provide details of your emissions intensity targets and progress made against those targets.

Row 1

(7.53.2.1) Target reference number

Select from:

☒ Int 1

(7.53.2.2) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.2.3) Science Based Targets initiative official validation letter

ROYB-NET-004-OFF Certificate.pdf

(7.53.2.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.2.5) Date target was set

06/06/2021

(7.53.2.6) Target coverage

Select from:

☒ Organization-wide

(7.53.2.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Nitrogen trifluoride (NF₃)

☒ Sulphur hexafluoride (SF₆)

☒ Hydrofluorocarbons (HFCs)

(7.53.2.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

(7.53.2.9) Scope 2 accounting method

Select from:

☒ Market-based

(7.53.2.11) Intensity metric

Select from:

☒ Metric tons CO₂e per unit revenue

(7.53.2.12) End date of base year

12/31/2015

(7.53.2.13) Intensity figure in base year for Scope 1 (metric tons CO₂e per unit of activity)

22.9

(7.53.2.14) Intensity figure in base year for Scope 2 (metric tons CO₂e per unit of activity)

2.03

(7.53.2.33) Intensity figure in base year for all selected Scopes (metric tons CO₂e per unit of activity)

24.9300000000

(7.53.2.34) % of total base year emissions in Scope 1 covered by this Scope 1 intensity figure

100

(7.53.2.35) % of total base year emissions in Scope 2 covered by this Scope 2 intensity figure

100

(7.53.2.54) % of total base year emissions in all selected Scopes covered by this intensity figure

100

(7.53.2.55) End date of target

12/30/2030

(7.53.2.56) Targeted reduction from base year (%)

50

(7.53.2.57) Intensity figure at end date of target for all selected Scopes (metric tons CO2e per unit of activity)

12.4650000000

(7.53.2.58) % change anticipated in absolute Scope 1+2 emissions

58

(7.53.2.60) Intensity figure in reporting year for Scope 1 (metric tons CO2e per unit of activity)

9.94

(7.53.2.61) Intensity figure in reporting year for Scope 2 (metric tons CO2e per unit of activity)

1

(7.53.2.80) Intensity figure in reporting year for all selected Scopes (metric tons CO2e per unit of activity)

10.9400000000

(7.53.2.81) Land-related emissions covered by target

Select from:

☒ Yes, it covers land-related emissions only (e.g. FLAG SBT)

(7.53.2.82) % of target achieved relative to base year

112.23

(7.53.2.83) Target status in reporting year

Select from:

☒ Achieved

(7.53.2.85) Explain target coverage and identify any exclusions

Science based target for medium term scope 1 and scope 2 emission reduction. Initial target was verified and approved by SBTi in April 2019, and the updated target was verified and classified as 1.5C aligned by SBTi in July 2021. Scope 3 is covered by BAM's absolute target, which is also part of BAM's verified and approved 1.5C aligned SBT.

(7.53.2.86) Target objective

To be a frontrunner in this area within the construction sector

(7.53.2.88) Target derived using a sectoral decarbonization approach

Select from:

☒ No

(7.53.2.89) List the emissions reduction initiatives which contributed most to achieving this target

These reductions are mainly caused by divestments and BAM's ongoing CO2 reduction measures such as the use of sustainable biofuels and electrification of lease fleet, and transformation to renewable electricity and electric/hybrid equipment

Row 2

(7.53.2.1) Target reference number

Select from:

☒ Int 2

(7.53.2.2) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.53.2.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.2.5) Date target was set

12/30/2022

(7.53.2.6) Target coverage

Select from:

☒ Organization-wide

(7.53.2.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Nitrogen trifluoride (NF₃)

☒ Sulphur hexafluoride (SF₆)

☒ Hydrofluorocarbons (HFCs)

(7.53.2.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

(7.53.2.9) Scope 2 accounting method

Select from:

☒ Market-based

(7.53.2.11) Intensity metric

Select from:

☒ Metric tons CO2e per unit revenue

(7.53.2.12) End date of base year

12/30/2015

(7.53.2.13) Intensity figure in base year for Scope 1 (metric tons CO2e per unit of activity)

22.9

(7.53.2.14) Intensity figure in base year for Scope 2 (metric tons CO2e per unit of activity)

2.03

(7.53.2.33) Intensity figure in base year for all selected Scopes (metric tons CO2e per unit of activity)

24.9300000000

(7.53.2.34) % of total base year emissions in Scope 1 covered by this Scope 1 intensity figure

100

(7.53.2.35) % of total base year emissions in Scope 2 covered by this Scope 2 intensity figure

100

(7.53.2.54) % of total base year emissions in all selected Scopes covered by this intensity figure

100

(7.53.2.55) End date of target

12/30/2026

(7.53.2.56) Targeted reduction from base year (%)

80

(7.53.2.57) Intensity figure at end date of target for all selected Scopes (metric tons CO2e per unit of activity)

4.9860000000

(7.53.2.58) % change anticipated in absolute Scope 1+2 emissions

90

(7.53.2.60) Intensity figure in reporting year for Scope 1 (metric tons CO2e per unit of activity)

9.94

(7.53.2.61) Intensity figure in reporting year for Scope 2 (metric tons CO2e per unit of activity)

1

(7.53.2.80) Intensity figure in reporting year for all selected Scopes (metric tons CO2e per unit of activity)

10.9400000000

(7.53.2.81) Land-related emissions covered by target

Select from:

☒ Yes, it covers land-related emissions only (e.g. FLAG SBT)

(7.53.2.82) % of target achieved relative to base year

70.15

(7.53.2.83) Target status in reporting year

Select from:

☒ Underway

(7.53.2.85) Explain target coverage and identify any exclusions

The goal has been adjusted to align with the more ambitious sustainability strategy that was launched in 2022. This goal is not validated by SBTI because they consider short-term between 5 and 10 years from target date setting.

(7.53.2.86) Target objective

To be a frontrunner in this area within the construction sector

(7.53.2.87) Plan for achieving target, and progress made to the end of the reporting year

Continuation of the reduction measures, such as use of sustainable biofuels and electrification of lease fleet and transformation to renewable electricity and electric/hybrid equipment.

(7.53.2.88) Target derived using a sectoral decarbonization approach

Select from:

☒ No

Row 3

(7.53.2.1) Target reference number

Select from:

☒ Int 3

(7.53.2.2) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.53.2.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.2.5) Date target was set

12/30/2023

(7.53.2.6) Target coverage

Select from:

☒ Organization-wide

(7.53.2.7) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Hydrofluorocarbons (HFCs)

☒ Nitrogen trifluoride (NF₃)

☒ Sulphur hexafluoride (SF₆)

(7.53.2.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

(7.53.2.9) Scope 2 accounting method

Select from:

☒ Market-based

(7.53.2.11) Intensity metric

Select from:

☒ Metric tons CO2e per unit revenue

(7.53.2.12) End date of base year

12/30/2015

(7.53.2.13) Intensity figure in base year for Scope 1 (metric tons CO2e per unit of activity)

22.9

(7.53.2.14) Intensity figure in base year for Scope 2 (metric tons CO2e per unit of activity)

2.03

(7.53.2.33) Intensity figure in base year for all selected Scopes (metric tons CO2e per unit of activity)

24.9300000000

(7.53.2.34) % of total base year emissions in Scope 1 covered by this Scope 1 intensity figure

100

(7.53.2.35) % of total base year emissions in Scope 2 covered by this Scope 2 intensity figure

100

(7.53.2.54) % of total base year emissions in all selected Scopes covered by this intensity figure

100

(7.53.2.55) End date of target

12/30/2030

(7.53.2.56) Targeted reduction from base year (%)

90

(7.53.2.57) Intensity figure at end date of target for all selected Scopes (metric tons CO2e per unit of activity)

2.4930000000

(7.53.2.58) % change anticipated in absolute Scope 1+2 emissions

90

(7.53.2.60) Intensity figure in reporting year for Scope 1 (metric tons CO2e per unit of activity)

9.94

(7.53.2.61) Intensity figure in reporting year for Scope 2 (metric tons CO2e per unit of activity)

1

(7.53.2.80) Intensity figure in reporting year for all selected Scopes (metric tons CO2e per unit of activity)

10.9400000000

(7.53.2.81) Land-related emissions covered by target

Select from:

☒ Yes, it covers land-related emissions only (e.g. FLAG SBT)

(7.53.2.82) % of target achieved relative to base year

62.35

(7.53.2.83) Target status in reporting year

Select from:

☒ Underway

(7.53.2.85) Explain target coverage and identify any exclusions

The goal has been adjusted to align with the more ambitious sustainability strategy that was launched in 2022. This goal is currently being validated by SBTi, but because it is a tightening of the existing goal, BAM expects it to be approved

(7.53.2.86) Target objective

To be a frontrunner in this area within the construction sector

(7.53.2.87) Plan for achieving target, and progress made to the end of the reporting year

Continuation of the reduction measures, such as use of sustainable biofuels and electrification of lease fleet and transformation to renewable electricity and electri/hybrid equipment.

(7.53.2.88) Target derived using a sectoral decarbonization approach

Select from:

☒ No

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

- ☒ Targets to increase or maintain low-carbon energy consumption or production
- ☒ Targets to reduce methane emissions
- ☒ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

- ☒ Low 1

(7.54.1.2) Date target was set

12/30/2018

(7.54.1.3) Target coverage

Select from:

- ☒ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

- ☒ Electricity

(7.54.1.5) Target type: activity

Select from:

- ☒ Consumption

(7.54.1.6) Target type: energy source

Select from:

☒ Renewable energy source(s) only

(7.54.1.7) End date of base year

12/30/2015

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

83087

(7.54.1.9) % share of low-carbon or renewable energy in base year

51.3

(7.54.1.10) End date of target

12/30/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

69

(7.54.1.13) % of target achieved relative to base year

36.34

(7.54.1.14) Target status in reporting year

Select from:

☒ Underway

(7.54.1.16) Is this target part of an emissions target?

Yes, part of Int1

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☒ Science Based Targets initiative

(7.54.1.18) Science Based Targets initiative official validation letter

ROYB-NET-004-OFF Certificate.pdf

(7.54.1.19) Explain target coverage and identify any exclusions

As part of our science based target for medium term scope 1 and scope 2 emission reduction, the sourcing of 100% renewable electricity was included. Initial target was verified and approved by SBTi in April 2019, and the updated target was verified and classified as 1.5C aligned by SBTi in July 2021. There are no exclusions.

(7.54.1.20) Target objective

To be a frontrunner in this area within the construction sector

(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year

All new electricity contracts on our projects are planned to be green and thereby we are looking for solutions to make sure the electricity used for charging cars is green.

[Add row]

(7.54.2) Provide details of any other climate-related targets, including methane reduction targets.

Row 1

(7.54.2.1) Target reference number

Select from:

☒ Oth 1

(7.54.2.2) Date target was set

12/30/2022

(7.54.2.3) Target coverage

Select from:

☒ Organization-wide

(7.54.2.4) Target type: absolute or intensity

Select from:

☒ Intensity

(7.54.2.5) Target type: category & Metric (target numerator if reporting an intensity target)

Waste management

☒ metric tons of waste generated

(7.54.2.6) Target denominator (intensity targets only)

Select from:

☒ unit revenue

(7.54.2.7) End date of base year

12/31/2015

(7.54.2.8) Figure or percentage in base year

21.64

(7.54.2.9) End date of target

12/30/2030

(7.54.2.10) Figure or percentage at end of date of target

5.4

(7.54.2.11) Figure or percentage in reporting year

8.7

(7.54.2.12) % of target achieved relative to base year

79.6798029557

(7.54.2.13) Target status in reporting year

Select from:

☒ Underway

(7.54.2.15) Is this target part of an emissions target?

No

(7.54.2.16) Is this target part of an overarching initiative?

Select all that apply

☒ No, it's not part of an overarching initiative

(7.54.2.18) Please explain target coverage and identify any exclusions

As part of BAM's strategy to mitigate climate change it is key to operate more circular. Therefore, BAM has put an ambitious waste reduction target in place which was sharpened in 2022 to 75% (was a 50% reduction). The target covers all the construction and office waste of the entire company.

(7.54.2.19) Target objective

To be a frontrunner in this area within the construction sector

(7.54.2.20) Plan for achieving target, and progress made to the end of the reporting year

Eliminate wasteful construction practices, and deliver projects that will produce less waste in operation. Promote the circular economy by using products and materials that can easily be maintained, re-used or repurposed in the future, avoiding low grade recycling wherever possible. Procure materials from certified responsible sources

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☒ NZ1

(7.54.3.2) Date target was set

12/30/2022

(7.54.3.3) Target Coverage

Select from:

☒ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☒ Abs1

☒ Abs2

☒ Abs3

☒ Int1

☒ Int3

☒ Int2

(7.54.3.5) End date of target for achieving net zero

12/30/2050

(7.54.3.6) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.54.3.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

☒ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

☒ Carbon dioxide (CO₂)

☒ Perfluorocarbons (PFCs)

☒ Hydrofluorocarbons (HFCs)

☒ Sulphur hexafluoride (SF₆)

☒ Nitrogen trifluoride (NF₃)

(7.54.3.10) Explain target coverage and identify any exclusions

As part of BAM's strategy, BAM has communicated the ambition to become climate positive (at least net-zero) by 2050. This covers the whole company. BAM considers this target as science-based as science uses 2050 as the ultimate year for setting net-zero targets. BAM is currently in the SBTi review process for their updated scope 1 2 and 3 targets and net-zero target.

(7.54.3.11) Target objective

To be a frontrunner in this area within the construction sector

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☒ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☒ No, we do not plan to mitigate emissions beyond our value chain

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☒ No, we do not plan to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

From 2030 onwards, BAM considers to neutralize residual scope 1 and 2 emissions. By then, we will set the strategy on how to do that.

(7.54.3.17) Target status in reporting year

Select from:

☒ Underway

(7.54.3.19) Process for reviewing target

BAM Group reviews its Sustainability targets at the end of every strategic period, or when certain developments require us to do so. Our current strategic period ends in 2026.

[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

☒ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	5	`Numeric input
To be implemented	3	15333
Implementation commenced	0	0
Implemented	7	12017
Not to be implemented	1	`Numeric input

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Fuel switch

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

4479

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

750000

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Replacement of regular fuel on the construction sites by HVO. HVO was around 50ct more expensive than regular diesel, but customer has paid for part of it.

Row 2

(7.55.2.1) Initiative category & Initiative type

Transportation

☒ Company fleet vehicle replacement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

4612

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

790000

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Shift to Electric vehicles in the Netherlands and Ireland

Row 3

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Fuel switch

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

1354

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

250000

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Replacement of regular fuel on by HVO in the company vans. HVO was around 50ct more expensive than regular diesel.

Row 4

(7.55.2.1) Initiative category & Initiative type

Transportation

☒ Company fleet vehicle replacement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

491

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

83700

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Shift to electric company vans in the Netherlands and UK

Row 6

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☒ Process optimization

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

100

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

250000

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

250000

(7.55.2.7) Payback period

Select from:

☒ <1 year

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Cumulative savings made by improvements in plant and equipment such as hybrid plant and process efficiencies using digital construction, better equipment sizing. Investment is estimated to be equivalent to amount saved and difficult to measure cumulative and indirect impacts of these changes

Row 7

(7.55.2.1) Initiative category & Initiative type

Non-energy industrial process emissions reductions

☒ Process equipment replacement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

623

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

0

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

1200000

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

(7.55.2.9) Comment

Introduction of electric and hybrid machinery. Investment estimated based on a comparison between cost of traditional machinery and costs related to low emission machinery.

[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☒ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Compliance with regulatory requirements/standards is always considered at project and business unit level. Occasionally, environmental requirements lead BAM to look for additional emission reduction activities.

Row 3

(7.55.3.1) Method

Select from:

☒ Financial optimization calculations

(7.55.3.2) Comment

Financial optimization calculations are always used during the tender phase of projects, and often CO2 reduction activities have a financial incentive as well.

Row 4

(7.55.3.1) Method

Select from:

☒ Employee engagement

(7.55.3.2) Comment

BAM's best ideas often come from its employees working on our projects. By engaging with our employees, BAM aims to collect best ideas for CO2 emission reduction activities and apply those in multiple projects to scale up the reduction

Row 5

(7.55.3.1) Method

Select from:

☒ Partnering with governments on technology development

(7.55.3.2) Comment

BAM also partners with governments on technology development in many of the projects BAM runs for (semi-)government organisations.
[Add row]

(7.72) Does your organization assess the life cycle emissions of new construction or major renovation projects?

	Assessment of life cycle emissions	Comment
	Select from: ☒ Yes, quantitative assessment	No further comments.

[Fixed row]

(7.72.1) Provide details of how your organization assesses the life cycle emissions of new construction or major renovation projects.

(7.72.1.1) Projects assessed

Select from:

- ☒ On a case by case basis

(7.72.1.2) Earliest project phase that most commonly includes an assessment

Select from:

- ☒ Design phase

(7.72.1.3) Life cycle stage(s) most commonly covered

Select from:

- ☒ Whole life

(7.72.1.4) Methodologies/standards/tools applied

Select all that apply

- ☒ EN 15978
☒ EN 15804
☒ One Click LCA

(7.72.1.5) Comment

[Fixed row]

(7.72.2) Can you provide embodied carbon emissions data for any of your organization's new construction or major renovation projects completed in the last three years?

	Ability to disclose embodied carbon emissions	Comment
	Select from: ☒ Yes	

[Fixed row]

(7.72.3) Provide details of the embodied carbon emissions of new construction or major renovation projects completed in the last three years.

Row 1

(7.72.3.1) Year of completion

2023

(7.72.3.2) Property sector

Select from:

☒ Other, please specify :Office, Leisure, Education and Healthcare

(7.72.3.3) Type of project

Select from:

☒ New construction

(7.72.3.4) Project name/ID (optional)

Kings Cross T zone, Kings Cross Sports Centre, Southampton Hospital, King Ina Academy, Frenchay primary school, Eden Boys school

(7.72.3.5) Life cycle stage(s) covered

Select from:

☒ Whole life

(7.72.3.6) Normalization factor (denominator)

Select from:

☒ Internal building volume

(7.72.3.7) Denominator unit

Select from:

☒ square meter

(7.72.3.8) Embodied carbon (kg/CO2e per the denominator unit)

1082

(7.72.3.9) % of new construction/major renovation projects in the last three years covered by this metric (by floor area)

9.9

(7.72.3.10) Methodologies/standards/tools applied

Select all that apply

☒ EN 15978

☒ One Click LCA

(7.72.3.11) Comment

Bundle consisting of 6 projects completed in the UK, at different points in the last 3 years.

Row 3

(7.72.3.1) Year of completion

(7.72.3.2) Property sector

Select from:

☒ Residential

(7.72.3.3) Type of project

Select from:

☒ New construction

(7.72.3.4) Project name/ID (optional)

For all new build dwellings in the Netherlands a MPG calculation is performed. And there is a reference calculation which includes the GWP for a standard dwelling. EN 15804 is the European standard for the environmental life cycle assessment (LCA) based environmental performance of construction products. This standard serves as the starting point for the Environmental Performance of Buildings Determination Method (MPG).

(7.72.3.5) Life cycle stage(s) covered

Select from:

☒ Whole life

(7.72.3.6) Normalization factor (denominator)

Select from:

☒ Internal building volume

(7.72.3.7) Denominator unit

Select from:

☒ square meter

(7.72.3.8) Embodied carbon (kg/CO2e per the denominator unit)

(7.72.3.9) % of new construction/major renovation projects in the last three years covered by this metric (by floor area)

100.0

(7.72.3.10) Methodologies/standards/tools applied

Select all that apply

☒ EN 15804

(7.72.3.11) Comment

[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

☒ No, I am not providing data

(7.73.2) Complete the following table for the goods/services for which you want to provide data.

	Requesting member
Row 1	Select from:

[Add row]

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☒ Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 1

(7.74.1.1) Level of aggregation

Select from:

☒ Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☒ The EU Taxonomy for environmentally sustainable economic activities

(7.74.1.3) Type of product(s) or service(s)

Heat

☒ Other, please specify :dwellings

(7.74.1.4) Description of product(s) or service(s)

BAM mainly focused the assessment on activities that are considered sustainable in perspective of the Company's sustainability strategy, such as energy neutral houses and modular timber construction (Flow concept).

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☒ No

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

5.5

[Add row]

(7.77) Did your organization complete new construction or major renovations projects designed as net zero carbon in the last three years?

Select from:

☒ Yes

(7.77.1) Provide details of new construction or major renovations projects completed in the last 3 years that were designed as net zero carbon.

Row 1

(7.77.1.1) Property sector

Select from:

☒ Residential

(7.77.1.2) Definition(s) of net zero carbon applied

Select all that apply

☒ National/local green building council standard, please specify :Specification: NOM Keur, a Dutch standard for zero energy dwellings

(7.77.1.3) % of net zero carbon buildings in the total number of buildings completed in the last 3 years

12.3

(7.77.1.4) Have any of the buildings been certified as net zero carbon?

Select from:

☒ Yes

(7.77.1.5) % of buildings certified as net zero carbon in the total number of buildings completed in the last 3 years

12.3

(7.77.1.6) Certification scheme(s)

Select all that apply

- ☒ Carbon neutral certification against the National Carbon Offset Standard for Building through Green Star – Performance Innovation Challenges
- ☒ Other, please specify :NOM keur (<https://nomkeur.nl/eisennomkeur/>), a Dutch standard for zero energy dwellings or energylabel A++++ (Primary fossil energy use in kWh/m2.yr of less than 0).

(7.77.1.7) Comment

Over the past 3 years, BAM's Dutch Construction and Property business line constructed 420 certified zero energy dwellings.
[Add row]

(7.79) Has your organization canceled any project-based carbon credits within the reporting year?

Select from:

- ☒ No

C8. Environmental performance - Forests

(8.1) Are there any exclusions from your disclosure of forests-related data?

	Exclusion from disclosure
Timber products	Select from: ☒ No

[Fixed row]

(8.2) Provide a breakdown of your disclosure volume per commodity.

	Disclosure volume (metric tons)	Volume type	Sourced volume (metric tons)
Timber products	15778	Select all that apply ☒ Sourced	15778

[Fixed row]

(8.5) Provide details on the origins of your sourced volumes.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Germany

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

6311

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 40% of our purchased timber originates from Germany.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Finland

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

(8.5.5) Source*Select all that apply*☒ Trader/broker/commodity market**(8.5.7) Please explain***Ca. 14% of our purchased timber originates from Finland.***Timber products****(8.5.1) Country/area of origin***Select from:*☒ Sweden**(8.5.2) First level administrative division***Select from:*☒ Not disclosing**(8.5.4) Volume sourced from country/area of origin (metric tons)****(8.5.5) Source***Select all that apply*☒ Trader/broker/commodity market**(8.5.7) Please explain***Ca. 14% of our purchased timber originates from Sweden.*

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Poland

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

1893

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 12% of our purchased timber originates from Poland.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Brazil

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

1578

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 10% of our purchased timber originates from Brazil.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Malaysia

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

473

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 3% of our purchased timber originates from Malaysia

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Indonesia

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

473

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 3% of our purchased timber originates from Indonesia.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Cameroon

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

158

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 1% of our purchased timber originates from Cameroon.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Gabon

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

158

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 1% of our purchased timber originates from Gabon.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Ghana

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

158

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 1% of our purchased timber originates from Ghana.

Timber products

(8.5.1) Country/area of origin

Select from:

☒ Congo

(8.5.2) First level administrative division

Select from:

☒ Not disclosing

(8.5.4) Volume sourced from country/area of origin (metric tons)

158

(8.5.5) Source

Select all that apply

☒ Trader/broker/commodity market

(8.5.7) Please explain

Ca. 1% of our purchased timber originates from Congo.

[Add row]

(8.7) Did your organization have a no-deforestation or no-conversion target, or any other targets for sustainable production/ sourcing of your disclosed commodities, active in the reporting year?

Timber products

(8.7.1) Active no-deforestation or no-conversion target

Select from:

☒ Yes, we have a no-conversion target

(8.7.2) No-deforestation or no-conversion target coverage

Select from:

☒ Organization-wide (direct operations only)

(8.7.5) Other active targets related to this commodity, including any which contribute to your no-deforestation or no-conversion target

Select from:

☒ Yes, we have other targets related to this commodity

[Fixed row]

(8.7.1) Provide details on your no-deforestation or no-conversion target that was active during the reporting year.

Timber products

(8.7.1.1) No-deforestation or no-conversion target

Select from:

☒ No-deforestation

(8.7.1.2) Your organization's definition of "no-deforestation" or "no-conversion"

Making sure no uncertified unsustainable timber is used in any of our projects.

(8.7.1.3) Cutoff date

Select from:

☒ 2020

(8.7.1.4) Geographic scope of cutoff date

Select from:

☒ Applied globally

(8.7.1.5) Rationale for selecting cutoff date

Select from:

☒ In line with organizational commitments, because no sector- or region-wide cutoff date is available

(8.7.1.6) Target date for achieving no-deforestation or no-conversion

Select from:

☒ 2026-2030

[Add row]

(8.7.2) Provide details of other targets related to your commodities, including any which contribute to your no-deforestation or no-conversion target, and progress made against them.

Timber products

(8.7.2.1) Target reference number

Select from:

☒ Target 1

(8.7.2.2) Target contributes to no-deforestation or no-conversion target reported in 8.7

Select from:

☒ Yes, this target contributes to our no-conversion target

(8.7.2.3) Target coverage

Select from:

☒ Organization-wide (including suppliers)

(8.7.2.4) Commodity volume covered by target (metric tons)

Select from:

☒ Total commodity volume

(8.7.2.5) Category of target & Quantitative metric

Third-party certification

☒ % of volume third-party certified

(8.7.2.7) Third-party certification scheme

Chain-of-custody certification

☒ FSC Chain-of-Custody certification (any type)

(8.7.2.8) Date target was set

12/31/2014

(8.7.2.9) End date of base year

12/30/2015

(8.7.2.10) Base year figure

65

(8.7.2.11) End date of target

12/30/2030

(8.7.2.12) Target year figure

100

(8.7.2.13) Reporting year figure

95.8

(8.7.2.14) Target status in reporting year

Select from:

☒ Underway

(8.7.2.15) % of target achieved relative to base year

88.00

(8.7.2.16) Global environmental treaties/ initiatives/ frameworks aligned with or supported by this target

Select all that apply

☒ Paris Agreement

☒ Sustainable Development Goals

(8.7.2.17) Explain target coverage and identify any exclusions

Target for sourcing 100% certified sustainable timber for all our projects. No exclusions.

(8.7.2.18) Plan for achieving target, and progress made to the end of the reporting year

Sourcing certified sustainable timber has been part of BAM's policy for a few years already. With an ever changing supply chain, it remains important to make sure that this policy is complied to by all suppliers. We saw a drop in the percentage in 2023, as the chain of custody in a single purchase was unintentionally broken. We took corrective measures and restored the chain of custody for 2024. We expect to be above 99% again in 2024.

(8.7.2.20) Further details of target

No further details.

[Add row]

(8.8) Indicate if your organization has a traceability system to determine the origins of your sourced volumes and provide details of the methods and tools used.

Timber products

(8.8.1) Traceability system

Select from:

☒ Yes

(8.8.2) Methods/tools used in traceability system

Select all that apply

☒ Chain-of-custody certification

(8.8.3) Description of methods/tools used in traceability system

Chain of custody certification (mainly FSC).

[Fixed row]

(8.8.1) Provide details of the point to which your organization can trace its sourced volumes.

Timber products

(8.8.1.1) % of sourced volume traceable to production unit

95.8

(8.8.1.2) % of sourced volume traceable to sourcing area and not to production unit

0

(8.8.1.3) % sourced volume traceable to country/area of origin and not to sourcing area or production unit

0

(8.8.1.4) % of sourced volume traceable to other point (i.e., processing facility/first importer) not in the country/area of origin

0

(8.8.1.5) % of sourced volume from unknown origin

4.2

(8.8.1.6) % of sourced volume reported

100.00

[Fixed row]

(8.9) Provide details of your organization's assessment of the deforestation-free (DF) or deforestation- and conversion-free (DCF) status of its disclosed commodities.

Timber products

(8.9.1) DF/DCF status assessed for this commodity

Select from:

☒ Yes, deforestation- and conversion-free (DCF) status assessed

(8.9.2) % of disclosure volume determined as DF/DCF in the reporting year

95.8

(8.9.3) % of disclosure volume determined as DF/DCF through a third-party certification scheme providing full DF/DCF assurance

95.8

(8.9.4) % of disclosure volume determined as DF/DCF through monitoring of production unit

0

(8.9.5) % of disclosure volume determined as DF/DCF through monitoring of sourcing area

0

(8.9.6) Is a proportion of your disclosure volume certified through a scheme not providing full DF/DCF assurance?

Select from:

☒ No

[Fixed row]

(8.9.1) Provide details of third-party certification schemes used to determine the deforestation-free (DF) or deforestation- and conversion-free (DCF) status of the disclosure volume, since specified cutoff date.

Timber products

(8.9.1.1) Third-party certification scheme providing full DF/DCF assurance

Chain-of-custody certification

☒ FSC Chain-of-Custody certification (any type)

(8.9.1.2) % of disclosure volume determined as DF/DCF through certification scheme providing full DF/DCF assurance

95.8

(8.9.1.3) Comment

It is not doable for BAM to provide the certifications of all suppliers. We refer to our annual report where our accountant provided assurance on our sustainable timber percentage.

(8.9.1.4) Certification documentation

bam-2023-annual-report.pdf

[Add row]

(8.10) Indicate whether you have monitored or estimated the deforestation and conversion of other natural ecosystems footprint for your disclosed commodities.

	Monitoring or estimating your deforestation and conversion footprint	Primary reason for not monitoring or estimating deforestation and conversion footprint	Explain why you do not monitor or estimate your deforestation and conversion footprint
Timber products	<i>Select from:</i> ☒ No, and we do not plan to monitor or estimate our deforestation and conversion footprint in the next two years	<i>Select from:</i> ☒ Lack of internal resources, capabilities, or expertise (e.g., due to organization size)	<i>BAM determined that this at this moment is a too big of a challenge compared to relatively small role we play in the timber value chain.</i>

[Fixed row]

(8.11) For volumes not assessed and determined as deforestation- and conversion-free (DCF), indicate if you have taken actions in the reporting year to increase production or sourcing of DCF volumes.

	Actions taken to increase production or sourcing of DCF volumes
Timber products	<i>Select from:</i> ☒ Yes

[Fixed row]

(8.11.1) Provide details of actions taken in the reporting year to assess and increase production/sourcing of deforestation- and conversion-free (DCF) volumes.

Timber products

(8.11.1.1) Action type

Select from:

☒ Increasing physical certification

(8.11.1.2) % of disclosure volume that is covered by this action

4

(8.11.1.3) Indicate whether you had any major barriers or challenges related to this action in the reporting year

Select from:

☒ Yes

(8.11.1.4) Main measures identified to manage or resolve the challenges

Select all that apply

☒ Greater supplier awareness/engagement

(8.11.1.5) Provide further details on the actions taken, their contribution to achieving DCF status, and any related barriers or challenges

BAM engaged with the supplier that was not able to proof chain of custody certification and cut loose this supplier.
[Add row]

(8.12) Indicate if certification details are available for the commodity volumes sold to requesting CDP Supply Chain members.

	Third-party certification scheme adopted	Certification details are available for the volumes sold to any requesting CDP Supply Chain members
Timber products	<i>Select from:</i> ☒ Yes	<i>Select from:</i> ☒ Yes

[Fixed row]

(8.12.1) Provide details of the certified volumes sold to each requesting CDP Supply Chain member.

Row 1

(8.12.1.1) Requesting member

Select from:

(8.12.1.2) Commodity

Select from:

☒ Timber products

(8.12.1.3) Form of commodity

Select all that apply

☒ Boards, plywood, engineered wood

(8.12.1.4) Total volume of commodity sold to requesting member

22.66

(8.12.1.5) Metric

Select from: