

(7.30.14.6) Tracking instrument used

Select from:

☒ US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 132

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.2

(7.30.14.6) Tracking instrument used

Select from:

☒ US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 133

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2.55

(7.30.14.6) Tracking instrument used

Select from:

☒ Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 134

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

873

(7.30.14.6) Tracking instrument used

Select from:

☒ US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.14.10) Comment

None

Row 135

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

30.72

(7.30.14.6) Tracking instrument used

Select from:

☒ US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.14.10) Comment

None

Row 136

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

234

(7.30.14.6) Tracking instrument used

Select from:

☒ US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 137

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117

(7.30.14.6) Tracking instrument used

Select from:

☒ US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 138

(7.30.14.1) Country/area

Select from:

☒ Germany

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117

(7.30.14.6) Tracking instrument used

Select from:

☒ GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

Country of Origin - AIB Countries

Row 139

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

811

(7.30.14.6) Tracking instrument used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 140

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.03

(7.30.14.6) Tracking instrument used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 141

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

350

(7.30.14.6) Tracking instrument used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 142

(7.30.14.1) Country/area

Select from:

☒ United States of America

(7.30.14.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

535

(7.30.14.6) Tracking instrument used

Select from:

☒ Other, please specify :Letter of Attestation

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

None

Row 143

(7.30.14.1) Country/area

Select from:

☒ Uruguay

(7.30.14.2) Sourcing method

Select from:

☒ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

369

(7.30.14.6) Tracking instrument used

Select from:

☒ Other, please specify :Other Means

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ Uruguay

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

grid mix claimable per RE100

Row 144

(7.30.14.1) Country/area

Select from:

☒ Uruguay

(7.30.14.2) Sourcing method

Select from:

☒ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

☒ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☒ Renewable energy mix, please specify :Wind & Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

389

(7.30.14.6) Tracking instrument used

Select from:

☒ Other, please specify :Other means

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☒ Uruguay

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☒ No

(7.30.14.10) Comment

grid mix claimable per RE100

[Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Argentina

(7.30.16.1) Consumption of purchased electricity (MWh)

20.71

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20.71

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

21.17

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21.17

Austria

(7.30.16.1) Consumption of purchased electricity (MWh)

9.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

9.89

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

32.73

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32.73

Brazil

(7.30.16.1) Consumption of purchased electricity (MWh)

37.81

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

37.81

Bulgaria

(7.30.16.1) Consumption of purchased electricity (MWh)

48

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

34

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

82.00

Canada

(7.30.16.1) Consumption of purchased electricity (MWh)

115.23

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

115.23

Chile

(7.30.16.1) Consumption of purchased electricity (MWh)

8.45

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8.45

China

(7.30.16.1) Consumption of purchased electricity (MWh)

6.18

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

113

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

119.18

China, Macao Special Administrative Region

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Colombia

(7.30.16.1) Consumption of purchased electricity (MWh)

18.68

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

18.68

Costa Rica

(7.30.16.1) Consumption of purchased electricity (MWh)

561

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

561.00

Croatia

(7.30.16.1) Consumption of purchased electricity (MWh)

33

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

16

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

49.00

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

169

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

169.00

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

8

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8.00

Denmark

(7.30.16.1) Consumption of purchased electricity (MWh)

20.57

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

4.92

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

25.49

Ecuador

(7.30.16.1) Consumption of purchased electricity (MWh)

999

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

999.00

Egypt

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Estonia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Finland

(7.30.16.1) Consumption of purchased electricity (MWh)

2.88

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.88

France

(7.30.16.1) Consumption of purchased electricity (MWh)

146.87

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

10.22

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

157.09

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

53.79

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

53.79

Greece

(7.30.16.1) Consumption of purchased electricity (MWh)

880

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

880.00

Hong Kong SAR, China

(7.30.16.1) Consumption of purchased electricity (MWh)

4.49

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4.49

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

1.46

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

998

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

999.46

India

(7.30.16.1) Consumption of purchased electricity (MWh)

32.64

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32.64

Indonesia

(7.30.16.1) Consumption of purchased electricity (MWh)

2.47

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.47

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

14.17

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

14.17

Israel

(7.30.16.1) Consumption of purchased electricity (MWh)

19.91

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

19.91

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

62.64

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

5.92

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

68.56

Japan

(7.30.16.1) Consumption of purchased electricity (MWh)

91.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

162

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

253.19

Latvia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Lithuania

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Luxembourg

(7.30.16.1) Consumption of purchased electricity (MWh)

12.22

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12.22

Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)

1.22

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.22

Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)

23.61

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23.61

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

1.09

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.09

New Caledonia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

New Zealand

(7.30.16.1) Consumption of purchased electricity (MWh)

3.6

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3.60

Norway

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Pakistan

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Peru

(7.30.16.1) Consumption of purchased electricity (MWh)

14.48

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

14.48

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

130

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

130.00

Poland

(7.30.16.1) Consumption of purchased electricity (MWh)

8.08

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

664

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

672.08

Portugal

(7.30.16.1) Consumption of purchased electricity (MWh)

19.69

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

19

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

38.69

Republic of Korea

(7.30.16.1) Consumption of purchased electricity (MWh)

7.88

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

16

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23.88

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

6.76

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

6.13

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12.89

Saudi Arabia

(7.30.16.1) Consumption of purchased electricity (MWh)

274

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

274.00

Singapore

(7.30.16.1) Consumption of purchased electricity (MWh)

8.35

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8.35

Slovakia

(7.30.16.1) Consumption of purchased electricity (MWh)

569

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

569.00

Slovenia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

South Africa

(7.30.16.1) Consumption of purchased electricity (MWh)

195

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

195.00

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

79.27

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

79.27

Sweden

(7.30.16.1) Consumption of purchased electricity (MWh)

1.57

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.57

Switzerland

(7.30.16.1) Consumption of purchased electricity (MWh)

2.32

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.32

Taiwan, China

(7.30.16.1) Consumption of purchased electricity (MWh)

5.87

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5.87

Thailand

(7.30.16.1) Consumption of purchased electricity (MWh)

154

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

154.00

Turkey

(7.30.16.1) Consumption of purchased electricity (MWh)

13.36

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

13.36

Ukraine

(7.30.16.1) Consumption of purchased electricity (MWh)

636

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

636.00

United Arab Emirates

(7.30.16.1) Consumption of purchased electricity (MWh)

2.16

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

107

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

109.16

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

49.62

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

49.62

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

267.47

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

269.47

Uruguay

(7.30.16.1) Consumption of purchased electricity (MWh)

759

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

759.00

Venezuela (Bolivarian Republic of)

(7.30.16.1) Consumption of purchased electricity (MWh)

1.74

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.74

Viet Nam

(7.30.16.1) Consumption of purchased electricity (MWh)

162

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

162.00

[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

15.6

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

234239

(7.45.3) Metric denominator

Select from:

☒ unit total revenue

(7.45.4) Metric denominator: Unit total

15057000000

(7.45.5) Scope 2 figure used

Select from:

☒ Market-based

(7.45.6) % change from previous year

19.8

(7.45.7) Direction of change

Select from:

☒ Decreased

(7.45.8) Reasons for change

Select all that apply

☒ Change in renewable energy consumption

☒ Other emissions reduction activities

(7.45.9) Please explain

The reasons are mainly due to our strategy to increase energy efficiency in our operations through a data center consolidation strategy, energy efficiency actions, and an increase in renewable energy purchases

[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:

☒ Other, please specify :Water consumption intensity (m3/\$ millions USD)

(7.52.2) Metric value

76.9

(7.52.3) Metric numerator

1158000

(7.52.4) Metric denominator (intensity metric only)

15057000000

(7.52.5) % change from previous year

0.27

(7.52.6) Direction of change

Select from:

☒ Decreased

(7.52.7) Please explain

The reduction in water intensity metric was primarily due to our data center transformation strategy, which involves consolidating legacy data centers and shifting IT workloads to more modern, energy- and water-efficient sites.
[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☒ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☒ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Near-Term Approval Letter - Wednesday_ 14 August 2024.pdf

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

12/08/2022

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Carbon dioxide (CO₂)

☒ Methane (CH₄)

☒ Nitrous oxide (N₂O)

(7.53.1.8) Scopes

Select all that apply

- ☒ Scope 1
- ☒ Scope 2
- ☒ Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

- ☒ Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- ☒ Scope 3, Category 1 – Purchased goods and services
- ☒ Scope 3, Category 2 – Capital goods
- ☒ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

03/31/2023

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

37316

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

280761

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

548511

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

67184

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

109841

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

725536.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

1043613.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

86.5

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

90.2

(7.53.1.54) End date of target

03/31/2031

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

521806.500

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

37834

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

196405

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

504096

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

31122

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

75578

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

610796.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

845035.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

38.06

(7.53.1.80) Target status in reporting year

Select from:

☒ Achieved

(7.53.1.82) Explain target coverage and identify any exclusions

Kyndryl's SBTI validated near-term target covers scope 1, 2, and scope 3 (cat 1, 2 and 3). Our near-term target excludes cat 4, 5, 6, and 7. Our long term targets include all GHG emissions relevant to Kyndryl.

(7.53.1.83) Target objective

Kyndryl's SBTI validated near-term target includes a 50% reduction of overall GHG emissions when compared with the FY2023 baseline year, and a 75% reduction of scope 1 & 2 GHG emissions compared with the FY2023 baseline year. Scope 3 reduction is applicable only for three categories (Cat 1, 2, and 3).

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ Yes

(7.53.1.86) List the emissions reduction initiatives which contributed most to achieving this target

Kyndryl proactively engages with our suppliers, especially the top-tier, as we understand that by collaborating across the supply chain, we help address challenges involving climate change and decarbonization. In fiscal 2025, we engaged with 100% of the suppliers and shared our emissions reduction strategy. We are continuously working with our top-tier suppliers, trying to understand their decarbonization program, and effectively planning our actions to align with them. In FY2025, we implemented stricter controls on reducing business travel-related emissions by modifying the internal travel policies. Our overall data center asset reduction program is also driving reduction across Categories 3, 4, and 5.

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☒ Targets to increase or maintain low-carbon energy consumption or production

☒ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

☒ Low 1

(7.54.1.2) Date target was set

12/06/2022

(7.54.1.3) Target coverage

Select from:

☒ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

☒ Electricity

(7.54.1.5) Target type: activity

Select from:

☒ Consumption

(7.54.1.6) Target type: energy source

Select from:

☒ Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2023

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

1442478

(7.54.1.9) % share of low-carbon or renewable energy in base year

50.7

(7.54.1.10) End date of target

03/31/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

57.8

(7.54.1.13) % of target achieved relative to base year

14.40

(7.54.1.14) Target status in reporting year

Select from:

☒ Achieved

(7.54.1.16) Is this target part of an emissions target?

Yes, the emission reductions we achieve through our renewable energy target will contribute to our emissions reduction targets: Abs 1, Abs 2, and NZ1.

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☒ Other, please specify :100% Renewable Energy Target by 2030 is part of our corporate climate-related targets

(7.54.1.19) Explain target coverage and identify any exclusions

Kyndryl's goal to obtain 100% of our purchased electricity through renewable sources applies to all purchased electricity that falls under our GHG reporting boundary (based on operational control), established in alignment with the GHG Protocol.

(7.54.1.20) Target objective

Kyndryl's objective is to attain 100% of purchased electricity through renewable energy by FY2030

(7.54.1.22) List the actions which contributed most to achieving this target

Our primary action to achieve energy efficiency and reduce carbon emissions is by executing our datacenter consolidation and optimization strategy, which includes moving a portion of our workloads to more energy-efficient and climate-resilient datacenters. At Kyndryl, we also are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization. We are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization. Through support from our senior executive team, we continue to increase our renewable energy share by buying RECs at selected strategic markets

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☒ NZ100

(7.54.3.2) Date target was set

12/08/2022

(7.54.3.3) Target Coverage

Select from:

☒ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☒ Abs1

(7.54.3.5) End date of target for achieving net zero

03/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

☒ Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Net-Zero Approval Letter - Wednesday_ 14 August 2024.pdf

(7.54.3.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

☒ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☒ Carbon dioxide (CO2)

☒ Methane (CH4)

☒ Nitrous oxide (N2O)

(7.54.3.10) Explain target coverage and identify any exclusions

Target covers the entire Kyndryl organization and currently there are no exclusions.

(7.54.3.11) Target objective

Achieve net-zero by end of 2040

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☒ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☒ No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☒ No, we do not plan to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

Kyndryl has not actively planned yet on how to neutralize any residual emissions at the end of reaching our net-zero target. But Kyndryl will be evaluating this soon. As of now, Kyndryl's intention is to reduce any operation related emissions as well as emissions applicable for Scope 3

(7.54.3.17) Target status in reporting year

Select from:

☒ Achieved

(7.54.3.19) Process for reviewing target

Kyndryl's emissions reduction and target achievement plan includes an integrated financial and emissions model that details the steps and actions needed to reach our goals. We continue to update and review this model and our GHG management program to best support our efforts. Our emissions reduction plan focuses on our internal emissions, which come primarily from data center operations and our value chain.

[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

☒ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	51	<i>Numeric input</i>
To be implemented	27	1900
Implementation commenced	221	7298
Implemented	247	5400
Not to be implemented	0	<i>Numeric input</i>

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Other, please specify :Cooling improvements, IT equipment refreshes and upgrades, equipment rightsizing, lighting replacements, etc.

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

5400

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

- ☒ Scope 2 (location-based)
- ☒ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

- ☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

3075

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

904000

(7.55.2.7) Payback period

Select from:

- ☒ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

- ☒ Ongoing

(7.55.2.9) Comment

These projects focused on improvements to cooling and air flow, rightsizing equipment based on current IT loads, IT hardware refreshes and optimizations, and lighting upgrades. To improve the efficiency of cooling, we have implemented projects related to floor tile management, air flow circulation, cold aisle installations, upgrading technology, right-sizing equipment, increasing free/indirect cooling, and shutting down or reducing the run time on unnecessary CRAC (computer room air conditioning) units. Rightsizing equipment includes adjusting our uninterruptible power supply (UPS) systems based on our current IT loads. For IT hardware, we identify and shut down zombie (idle) gear and replace legacy equipment with new technology. Lighting upgrades include installing LED lighting and motion sensors/limited to focus lighting on required areas. Annual monetary savings are rounded to the nearest hundred thousand and only include projects with available estimated financial savings data. Note that for monetary savings - \$2,705 from completed (24,444 MWh), \$3,075 if including 'under reviews'. category.
[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☒ Other :Existing and potential Customer requirements

(7.55.3.2) Comment

Kyndryl has thousands of customers globally, many of whom also place a high priority on improving their climate-related performance. This has, in the past, and will continue to in the future, resulted in specific customer requirements related to Kyndryl's climate-related performance.

Row 2

(7.55.3.1) Method

Select from:

☒ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Kyndryl is one of the largest participants in the EU Code of Conduct for Energy Efficiency in Data Centers. These data centers span across and beyond the EU. The European Code of Conduct for Energy Efficiency in Data Centers is a voluntary initiative that was launched in 2008 with the goal of improving energy efficiency in

data centers, a sector of growing energy consumption. To be accepted into the initiative and to continue to be a part of the initiative, data centers must undergo detailed evaluations, including comparison against best practices and plans to implement best practices in data center energy efficiency.

Row 3

(7.55.3.1) Method

Select from:

☒ Marginal abatement cost curve

(7.55.3.2) Comment

The MACC analysis was performed in addition to the vanilla financial optimization calculations to ascertain which profitable projects were producing the most efficient climate impact. The resulting list was prioritized for consideration.

Row 4

(7.55.3.1) Method

Select from:

☒ Financial optimization calculations

(7.55.3.2) Comment

Kyndryl is committed to energy conservation and energy management across our organization. Aligned to our business strategy, we are managing energy efficiency at our locations to optimize our energy consumption through IT equipment refreshing, consolidation and virtualization of IT workloads, and cooling and airflow efficiency projects. We evaluate and prioritize energy efficiency and greenhouse gas reduction projects based on numerous factors, including a project's ROI, to drive investment in the project.

[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

☒ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☒ No

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

☒ No

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☒ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☒ Education & awareness

☒ Other, please specify :Conducting biodiversity assessments

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: ☒ No, we do not use indicators, but plan to within the next two years

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

We believe we have a minimal direct impact on biodiversity, and based on our Double Materiality Assessment (completed in 2024), it has not been deemed a material topic for Kyndryl. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. Using the Integrated Biodiversity Assessment Tool (IBAT), we conducted multi-site and site-specific assessments in 2024 and 2025. Based on the results of these assessments, we identified focus locations — considering biodiversity metrics, water consumption, water stress, and employee presence — where we believe we can make the most significant impact with targeted projects that support biodiversity. We completed IBAT's Disclosure report to evaluate our proximity (less than 5 km radius) and potential risk to areas important for biodiversity. The results showed that some of Kyndryl's locations are present in or near legally protected areas, UNESCO World Heritage sites, UNESCO Man and the Biosphere Reserves, Ramsar sites, Key Biodiversity Areas, and other areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

See above comment for more information.

[Fixed row]

(11.4.1) Provide details of your organization's activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Ramsar sites

☒ Key Biodiversity Areas

☒ Legally protected areas

☒ UNESCO World Heritage sites

☒ UNESCO Man and the Biosphere Reserves

☒ Other areas important for biodiversity

(11.4.1.3) Protected area category (IUCN classification)

Select from:

☒ Not applicable

(11.4.1.5) Name of the area important for biodiversity

Kyndryl has completed our preliminary biodiversity assessment using the Integrated Biodiversity Assessment Tool, and identified that we are located in or near over 1,000 areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

(11.4.1.6) Proximity

Select from:

☒ Up to 5 km

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Kyndryl is located within 5 km of over 1,000 areas important for biodiversity in approximately 50 countries. Our locations in these areas — which may be within 5 km of multiple areas important to biodiversity — are primarily data centers and offices, approximately half of which are operated by Kyndryl. Using ENCORE (Exploring Natural Capital Opportunities, Risks and Exposure), we identified minimal nature dependencies with low material impacts for our sub-industry (IT Consulting & Other Services) and several potential impacts including water use, air pollutants, water pollutants, soil pollutants, and waste. Kyndryl has an integrated Environmental and Energy Management System to focus on our significant environmental aspects and energy uses. Our ISO 140001 and 50001 certified E&EnMS includes the evaluation of the impacts of our activities related to these aspects, the determination of potential risks and opportunities, and the development and execution of mitigation programs to address risks. IBAT shares in the results of our assessment that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." Kyndryl will continue to evaluate the results and determine appropriate next steps if required.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Not assessed

[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☒ Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☒ Waste data

☒ Fuel consumption

☒ Base year emissions

☒ Renewable Electricity/Steam/Heat/Cooling consumption

☒ Year on year change in absolute emissions (Scope 1 and 2)

☒ Other data point in module 7, please specify :**Water Metrics**

- ☒ Electricity/Steam/Heat/Cooling consumption
- ☒ Year on year change in absolute emissions (Scope 3)

(13.1.1.3) Verification/assurance standard

General standards

- ☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

To ensure the accuracy and integrity of our reporting, Kyndryl has utilized a third-party environmental consultant, and they have assured the waste metrics, water metrics, and GHG emissions metrics for fiscal year 2025 (Scope 1 and 2 and Scope 3 applicable categories 1 to 7).

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ERM CVS - Limited Assurance Report for Kyndryl FY2025 - FINAL.pdf
 [Add row]

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

(13.2.1) Additional information

At Kyndryl, sustainability, operational efficiency and climate resiliency are integral to how we think about our business and social responsibility. Reducing our greenhouse gas emissions, enhancing operational efficiency and focusing on responsible supply chain management tie directly to our roadmap for achieving net-zero emissions by 2040. In our fiscal year 2025, we reached several milestones toward integrating sustainability into our operations, including reductions in our greenhouse gas emissions to meet our Science Based Targets initiative—validated goals for 2030 and 2040. We have made progress to meet our water and waste goals, and we have trained over 40,000 of our people through our Mission Net-Zero program. These advancements, among others, help us to meet growing requirements from global regulators and to respond to customers seeking a demonstration of our sustainability performance. Finally, Kyndryl is also helping our customers advance their own decarbonization journeys with sustainability services, such as our Kyndryl Sustainability Advisor, available on our AI-powered Kyndryl Bridge platform. Please refer to our latest Corporate Citizenship Report (FY25 CCR) published in September 2025

(13.2.2) Attachment (optional)

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Senior Vice President, Global Citizenship and Sustainability, Kyndryl Holdings Inc.

(13.3.2) Corresponding job category

Select from:
☒ Chief Sustainability Officer (CSO)
[Fixed row]

