

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

0

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

1.65

(9.3.1.21) Total water discharges at this facility (megaliters)

1.65

(9.3.1.22) Comparison of total discharges with previous reporting year

Select from:

☒ Higher

(9.3.1.23) Discharges to fresh surface water

1.65

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

0

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ About the same**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals were 21% higher compared to 2023, but it was completely discharged. Therefore Water consumption for this plant result 0. Energy production also increase by almost 50%. For this facility: - Third party source (municipal water) was withdrawals in 2024 higher by 21% compared to 2023. There were no withdrawals from fresh surface water, seawater, groundwater (renewable and non-renewable sources), and/or produced water.

Row 12

(9.3.1.1) Facility reference number*Select from:*☒ Facility 12**(9.3.1.2) Facility name (optional)***MONTALTO DI CASTRO***(9.3.1.3) Value chain stage***Select from:*☒ Direct operations**(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility***Select all that apply*☒ Dependencies**(9.3.1.5) Withdrawals or discharges in the reporting year***Select from:*☒ Yes, withdrawals and discharges**(9.3.1.7) Country/Area & River basin**

Italy

☒ Other, please specify :Marta River Basin**(9.3.1.8) Latitude**

42.357

(9.3.1.9) Longitude

11.537

(9.3.1.10) Located in area with water stress*Select from:*☒ Yes**(9.3.1.11) Primary power generation source for your electricity generation at this facility***Select from:*☒ Gas**(9.3.1.13) Total water withdrawals at this facility (megaliters)**

568.63

(9.3.1.14) Comparison of total withdrawals with previous reporting year*Select from:*☒ Much higher**(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes**

251.43

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

23.49

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

455.06

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Much higher**(9.3.1.23) Discharges to fresh surface water**

161.06

(9.3.1.24) Discharges to brackish surface water/seawater

294

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

113.57

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Much higher**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals and discharges were much higher, more than 100% vs. 2023 (569 Mlt vs 89 Mlt) mainly due to a much higher production. Consequentially, water consumption was also much higher by 133% in 2024. Energy production was higher, 56 GWh in 2024 vs 1,35 Gwh in 2023. For this facility: - Freshwater rainwater withdrawal increase in 2024 due to a rise of precipitation. - Seawater withdrawals increase by 100% in 2024 due to a fixed maintance issue that allow again the use of this source (seawater is used to keep the water inlet and outlet channel clean, not consumed in any process). - Withdrawals from groundwater (renewable) source decreased by 12% in 2024.

Row 13**(9.3.1.1) Facility reference number**

Select from:

☒ Facility 13**(9.3.1.2) Facility name (optional)**

PIETRAFITTA

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Italy

☒ Other, please specify :Middle Appenines

(9.3.1.8) Latitude

42.995

(9.3.1.9) Longitude

12.2

(9.3.1.10) Located in area with water stress

Select from:

☒ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:

☒ Gas

(9.3.1.13) Total water withdrawals at this facility (megaliters)

1204.36

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:

☒ Higher

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

1204.36

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

896.96

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Higher**(9.3.1.23) Discharges to fresh surface water**

896.96

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

307.4

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Higher

(9.3.1.29) Please explain

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals were 21% higher compared 2023 similarly to water discharges that rise of 17 % during 2024. Total water consumption in 2024 increased 32%, (307 MI), compared to 2023. Energy production also increased by 48% during 2024. For this Facility: - Only fresh surface water (lake) was withdrawn increased by 21%. - There were no withdrawals from seawater, third party source water, groundwater (renewable and non-renewable sources), and/or produced water.

Row 14

(9.3.1.1) Facility reference number

Select from:

☒ Facility 14

(9.3.1.2) Facility name (optional)

PORTO CORSINI

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year*Select from:*☒ Yes, withdrawals and discharges**(9.3.1.7) Country/Area & River basin**

Italy

☒ Po**(9.3.1.8) Latitude**

44.4836

(9.3.1.9) Longitude

122.652

(9.3.1.10) Located in area with water stress*Select from:*☒ Yes**(9.3.1.11) Primary power generation source for your electricity generation at this facility***Select from:*☒ Gas**(9.3.1.13) Total water withdrawals at this facility (megaliters)**

167766.49

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:

☒ Lower

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

30.23

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

230.26

(9.3.1.21) Total water discharges at this facility (megaliters)

167635.93

(9.3.1.22) Comparison of total discharges with previous reporting year

Select from:

☒ Lower

(9.3.1.23) Discharges to fresh surface water

30.23

(9.3.1.24) Discharges to brackish surface water/seawater

167605.71

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

130.55

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Higher**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals and discharges were lower than 2023 (38%). Total water consumption was slightly increase 12% higher in 2024 (131Mlt). Energy production also decreased by 47% during 2024. For this Facility: - Fresh surface water (rainwater) withdrawals were lower (37%) compared to 2023. - Seawater

withdrawals as well decrease (38%). - Third party source (municipal water) withdrawals were (6%) higher in 2024 compared to 2023. There were no withdrawals from groundwater (renewable and non-renewable sources), and/or produced water.

Row 15

(9.3.1.1) Facility reference number

Select from:

☒ Facility 15

(9.3.1.2) Facility name (optional)

PORTO EMPEDOCLE

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Italy

☒ Other, please specify :Sicily Island

(9.3.1.8) Latitude

37.286

(9.3.1.9) Longitude

13.523

(9.3.1.10) Located in area with water stress*Select from:*☒ Yes**(9.3.1.11) Primary power generation source for your electricity generation at this facility***Select from:*☒ Gas**(9.3.1.13) Total water withdrawals at this facility (megaliters)**

41.54

(9.3.1.14) Comparison of total withdrawals with previous reporting year*Select from:*☒ Higher**(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes**

15.6

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

13.5

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0.28

(9.3.1.21) Total water discharges at this facility (megaliters)

31.4

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Higher**(9.3.1.23) Discharges to fresh surface water**

15.8

(9.3.1.24) Discharges to brackish surface water/seawater

15.6

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

10.14

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Much higher**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals and discharge were higher (65% and 36% respectively) vs. 2023. Total water consumption is a little amount, anyway increased significantly compared to 2023, more than 100% up to 10,14 MI vs 2.17 MI. Energy production increased by 82% during 2024. For this Facility: - Fresh surface water (rainwater run off) withdrawals was higher (23%), as groundwater renewable (47% higher), third party source (municipal water) withdrawals slightly lower (7%) and sea water were much higher in 2024 (12,15MI)compared to 2023 (3,57 MI). - There were no withdrawals from groundwater non-renewable sources and/or produced water.

Row 16**(9.3.1.1) Facility reference number**

Select from:

☒ Facility 16

(9.3.1.2) Facility name (optional)

PRIOLO GARGALLO

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Italy

☒ Other, please specify :Sicily Island

(9.3.1.8) Latitude

37.8

(9.3.1.9) Longitude

151.258

(9.3.1.10) Located in area with water stress

Select from:

☒ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:

☒ Gas

(9.3.1.13) Total water withdrawals at this facility (megaliters)

232021.62

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:

☒ Higher

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

45.2

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

181.42

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

231976.8

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Higher**(9.3.1.23) Discharges to fresh surface water**

45.2

(9.3.1.24) Discharges to brackish surface water/seawater

231931.6

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

44.82

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Lower

(9.3.1.29) Please explain

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals and discharges were higher (34% and 35% respectively) vs 2023. Total water consumption decreased (12%) down to 44,8 MI compared to 2023. Energy production was almost the same during 2024. For this Facility: - Withdrawals from fresh surface (rainwater run off) water increased by 31%. - Seawater withdrawals increased by 35% - Groundwater withdrawals decreased by 5%. There were no withdrawals from groundwater (non-renewable sources), third party and/or produced water.

Row 17

(9.3.1.1) Facility reference number

Select from:

☒ Facility 17

(9.3.1.2) Facility name (optional)

ROSSANO CALABRO

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Italy

☒ Other, please specify :Calabria River Basin

(9.3.1.8) Latitude

39.623

(9.3.1.9) Longitude

16.607

(9.3.1.10) Located in area with water stress

Select from:

☒ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:

☒ Gas

(9.3.1.13) Total water withdrawals at this facility (megaliters)

179.26

(9.3.1.14) Comparison of total withdrawals with previous reporting year*Select from:*☒ Much lower**(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes**

64.62

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

114.64

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

178.51

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Much lower**(9.3.1.23) Discharges to fresh surface water**

65

(9.3.1.24) Discharges to brackish surface water/seawater

113.89

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

0.75

(9.3.1.28) Comparison of total consumption with previous reporting year*Select from:*☒ Much higher**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute

Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - “About the same” - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals and discharges were significantly lower (83%) vs 2023. There was almost no water consumption for this facility (0,74 MI) but it was much higher compare to 2023 (0,18Mlt), as the total amount of water withdrawn was discharged. Energy production was much higer for 2024 (141%). For this facility: - Freshwater withdrawals decrease 93% compared to 2023 as the Groundwater withdrawals from renewable source decreased 8%. In 2024 there were no withdrawals from seawater, groundwater (non-renewable) sources, third party and/or produced water.

Row 18

(9.3.1.1) Facility reference number

Select from:

☒ Facility 18

(9.3.1.2) Facility name (optional)

SANTA BARBARA

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Italy

☒ Other, please specify :San Cipriano

(9.3.1.8) Latitude

43.5651

(9.3.1.9) Longitude

11.4768

(9.3.1.10) Located in area with water stress

Select from:

☒ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:

☒ Gas

(9.3.1.13) Total water withdrawals at this facility (megaliters)

1444.4

(9.3.1.14) Comparison of total withdrawals with previous reporting year

Select from:

☒ Lower

(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes

1444.4

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

521.15

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Lower**(9.3.1.23) Discharges to fresh surface water**

521.15

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

923.25

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Lower**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. The thresholds used for comparison of water aspects with the previous reporting year are: - 0-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals were 24% lower vs. 2023 as water discharges decrease by 13%. Total water consumption (difference between withdrawals and discharges) was also 29% lower, reaching 923 Mlt. Energy production decreased by 29%. Annual base comparison can present fluctuations in water consumption due to environmental factors and season of energy production in small thermal power plants. For this Facility: - Fresh surface water (lake-reservoir) withdrawals decreased by 24% in 2024. - There were no withdrawals from seawater, groundwater (renewable or non-renewable), third party and/or produced water.

Row 19**(9.3.1.1) Facility reference number**

Select from:

☒ Facility 19

(9.3.1.2) Facility name (optional)

SULCIS

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Italy

☒ Other, please specify :Sardinia Island

(9.3.1.8) Latitude

39.1988

(9.3.1.9) Longitude

8.412

(9.3.1.10) Located in area with water stress*Select from:*☒ Yes**(9.3.1.11) Primary power generation source for your electricity generation at this facility***Select from:*☒ Oil**(9.3.1.13) Total water withdrawals at this facility (megaliters)**

504298.34

(9.3.1.14) Comparison of total withdrawals with previous reporting year*Select from:*☒ Lower**(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes**

0

(9.3.1.16) Withdrawals from brackish surface water/seawater

504172.46

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

125.88

(9.3.1.21) Total water discharges at this facility (megaliters)

503959.39

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ Lower**(9.3.1.23) Discharges to fresh surface water**

0

(9.3.1.24) Discharges to brackish surface water/seawater

503959.39

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

338.95

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Lower**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. Facilities defined as “critical” are those located in water-stressed areas, and which procure significant water volumes. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - “About the same” - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher. In 2024, water withdrawals and discharges were slightly lower (6%) compared to 2023. Total water consumption (difference between withdrawals and discharges) decreased by 16%% in 2024 reaching 339 MI. The energy production also decreased by 13% during 2024. For this Facility: - Seawater withdrawals were slightly lower (6%) during 2024 compared to 2023. - Third party source (municipal water) withdrawals were lower (28%) in 2024. There were no withdrawals from fresh surface water, groundwater (renewable and non-renewable sources), and/or produced water.

Row 20**(9.3.1.1) Facility reference number**

Select from:

☒ Facility 20**(9.3.1.2) Facility name (optional)**

SANTA ROSA

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Peru

☒ Other, please specify :Rimac River

(9.3.1.8) Latitude

-12.039528

(9.3.1.9) Longitude

-77.010565

(9.3.1.10) Located in area with water stress

Select from:

☒ Yes

(9.3.1.11) Primary power generation source for your electricity generation at this facility

Select from:

☒ Gas**(9.3.1.13) Total water withdrawals at this facility (megaliters)**

25.4

(9.3.1.14) Comparison of total withdrawals with previous reporting year*Select from:*☒ Much lower**(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes**

0

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

0

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

25.84

(9.3.1.21) Total water discharges at this facility (megaliters)

0

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ About the same**(9.3.1.23) Discharges to fresh surface water**

0

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

25.4

(9.3.1.28) Comparison of total consumption with previous reporting year*Select from:*☒ Much lower

(9.3.1.29) Please explain

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher The comparison is not feasible, considering that the power plant was removed from ENEL’s asset portfolio in May 2024. Therefore, the water-related data reported only refer to the first four months of the year, when the plant was still under ENEL’s management.

Row 21**(9.3.1.1) Facility reference number**

Select from:

☒ Facility 21

(9.3.1.2) Facility name (optional)

VENTANILLA

(9.3.1.3) Value chain stage

Select from:

☒ Direct operations

(9.3.1.4) Dependencies, impacts, risks, and/or opportunities identified at this facility

Select all that apply

☒ Dependencies

(9.3.1.5) Withdrawals or discharges in the reporting year

Select from:

☒ Yes, withdrawals and discharges

(9.3.1.7) Country/Area & River basin

Peru

☒ Other, please specify :Callao District**(9.3.1.8) Latitude**

-11.935756

(9.3.1.9) Longitude

-77.118021

(9.3.1.10) Located in area with water stress*Select from:*☒ Yes**(9.3.1.11) Primary power generation source for your electricity generation at this facility***Select from:*☒ Gas**(9.3.1.13) Total water withdrawals at this facility (megaliters)**

710.28

(9.3.1.14) Comparison of total withdrawals with previous reporting year*Select from:*☒ Much lower**(9.3.1.15) Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes**

0

(9.3.1.16) Withdrawals from brackish surface water/seawater

0

(9.3.1.17) Withdrawals from groundwater - renewable

710.28

(9.3.1.18) Withdrawals from groundwater - non-renewable

0

(9.3.1.19) Withdrawals from produced/entrained water

0

(9.3.1.20) Withdrawals from third party sources

0

(9.3.1.21) Total water discharges at this facility (megaliters)

0

(9.3.1.22) Comparison of total discharges with previous reporting year*Select from:*☒ About the same**(9.3.1.23) Discharges to fresh surface water**

0

(9.3.1.24) Discharges to brackish surface water/seawater

0

(9.3.1.25) Discharges to groundwater

0

(9.3.1.26) Discharges to third party destinations

0

(9.3.1.27) Total water consumption at this facility (megaliters)

710.28

(9.3.1.28) Comparison of total consumption with previous reporting year

Select from:

☒ Much lower**(9.3.1.29) Please explain**

The coordinates provided belong to the exact location of the facility. - Our thermal and gas plants directly and continuously monitor the volumes withdrawn or discharged by using fixed flow pumps, and by calculating the volume based on the nominal flow and operating hours. - Mapping of facilities within water-stressed areas is done in line with the criteria of GRI 303 (2018) with reference to the conditions of “(baseline) Water Stress” indicated by the World Resources Institute Aqueduct Water Risk Atlas. The thresholds used for the comparison of water aspects with the previous reporting year are: - 0%-5% - About the same - 6%-50% - Lower/Higher - 51%-100% - Much Lower-Much Higher The comparison is not feasible, considering that the power plant was removed from ENEL’s asset portfolio in May 2024. Therefore, the water-related data reported only refer to the first four months of the year, when the plant was still under ENEL’s management.

[Add row]

(9.3.2) For the facilities in your direct operations referenced in 9.3.1, what proportion of water accounting data has been third party verified?

Water withdrawals – total volumes

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Water data is reviewed annually during the verification of our Integrated Annual Report (limited assurance) according to ESRS Directive; it includes our information sources and analytical procedures to obtain final data. In addition, our environmental database (Enel Data on Environment, EDEN) where data for the report are obtained from, is internally controlled to ensure accuracy.

Water withdrawals – volume by source

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Water data by source are reviewed as part of the independent verification of our Integrated Annual Report (limited assurance) according to ESRS Directive. Enel's water sources include: 1. Industrial use: freshwater withdrawal, surface water, wells, municipal networks, seawater (including desalinated) and reused wastewater, for our industrial processes and internal use. 2. Cooling use: seawater (open cycle), surface water (open cycle), water (closed cycle), process water and drainage from cooling towers. 3. Engineering use: related to the photovoltaic panels' cleaning.

Water withdrawals – quality by standard water quality parameters

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Enel manages and monitors water quality through the Environmental Management Systems (EMS), which controls withdrawal characteristics to prevent potential equipment damage and the consequential costs. EMS are verified by internal auditors and by an external certification entity (100% of our plants are ISO 14001 certified).

Water discharges – total volumes

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Water discharge data is reviewed annually during the verification of our Integrated Annual Report (limited assurance) according to ESRS Directive. Information sources and the analytical procedures followed to obtain final data are reviewed as part of the Sustainability Statement verification process. In addition, our environmental database, EDEN, is subject to internal controls to ensure information and calculations included are accurate.

Water discharges – volume by destination

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

We monitor, control, and reduce emissions of pollutants to water, and water discharges volumes by destination, through our Environmental Management Systems. Our EMSs are verified by internal auditors and by an external certification entity according to ISO 14001 (100% of our plants are ISO certified).

Water discharges – volume by final treatment level

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Water discharge volumes by treatment method are monitored within our Environmental Management Systems to control and reduce emissions of pollutants to water. EMS are verified by internal auditors and by an external certification entity (100% of our plants are ISO 14001 certified).

Water discharges – quality by standard water quality parameters

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Water discharge quality data regarding standard quality parameters are managed through our Environmental Management Systems to monitor, control, and reduce emissions of pollutants to water. EMS are verified by internal auditors and by an external certification entity (100% of our plants are ISO 14001 certified).

Water consumption – total volume

(9.3.2.1) % verified

Select from:

☒ 76-100

(9.3.2.2) Verification standard used

Total Water consumption data is reviewed annually during the verification of our Integrated Annual Report (limited assurance) according to ESRS Directive.. Information sources and the analytical procedures followed to obtain final data are reviewed as part of this verification process. In addition, our environmental database, EDEN is subject to internal controls to ensure information and calculations included are accurate.

[Fixed row]

(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?

Select from:

☒ We do not have this data but we intend to collect it within two years

(9.5) Provide a figure for your organization's total water withdrawal efficiency.

(9.5.1) Revenue (currency)

70626000000

(9.5.2) Total water withdrawal efficiency

8670.65

(9.5.3) Anticipated forward trend

During 2024, Enel committed to preserve water resources, adopting the target of a 65% reduction in specific withdrawal of fresh water by 2030 vs 2017. During 2024, a total of 31,019 ML of fresh water was withdrawn for process and closed-loop cooling, a significant decrease (-23.5%) vs 2023, with the Groups specific freshwater withdrawal value at 0.16 l/kWh (20% down on last year's value of 0.20 l/kWh), as a consequence of the reduced thermoelectric generation.

[Fixed row]

(9.7) Do you calculate water intensity for your electricity generation activities?

Select from:

☒ Yes

(9.7.1) Provide the following intensity information associated with your electricity generation activities.

Row 1

(9.7.1.1) Water intensity value (m3/denominator)

0.16

(9.7.1.2) Numerator: water aspect

Select from:

☒ Freshwater withdrawals

(9.7.1.3) Denominator

Select from:

☒ MWh

(9.7.1.4) Comparison with previous reporting year

Select from:

☒ Lower

(9.7.1.5) Please explain

The thresholds used for the comparison of water aspects with the previous reporting year are: • 0%-5% variation- is categorized as “About the same” • 6%- 50% variation- is categorized as Lower/Higher • 51%-100% variation- is categorized as Much Lower-Much Higher. Enel renewed and relaunched its commitment to preserving water resources, adopting the target of a 65% reduction in specific withdrawal of fresh water by 2030 compared with the base year 2017. By directing attention to the most valuable and vulnerable water resource, Enel’s objective demonstrates its even more explicit commitment to the protection of natural habitats and the needs of local communities, also taking into account recent EU regulatory developments in the field of sustainability reporting (EU standard ESRS-E3 “Water and Marine Resources”) and the results of the risk and priority analysis conducted at Group level. The commitment is pursued through the definition, at Group level, of common strategies and specific objectives, which are implemented locally through the adoption of Environmental Management Systems on all assets for which the resource is material, as well as through water management plans for hydroelectric plants combined with continuous improvement programs shared with local stakeholders (basin authorities, local administrations, control bodies, citizens’ committees and NGOs). The measures of impact mitigation and improvement, defined in the management plans, aim to the guarantee of minimum vital flow and the protection of habitats. During 2024, a total of 31,019 ML of fresh water was withdrawn for process and closed-loop cooling uses, a significant decrease (-23.5%) compared with 2023, with the specific freshwater withdrawal value at Group level standing at 0.16 m3/MWh (20% down on last year’s value of 0.20 m3/MWh), as a consequence of the reduced thermoelectric generation. More generally, since 2020 Enel has been implementing the WaVE (Water Value Enhancement) project in order to reduce the use of water resources in all thermoelectric and renewable power generation

sites, particularly in water-stressed areas. The project continued in 2024, refining the mapping of assets and focusing on the effects that climate change may have on the availability of water resources.

[Add row]

(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?

	Products contain hazardous substances	Comment
	Select from: ☒ No	Enel is a multinational company that distributes electricity and gas. We do not manufacture products that may contain hazardous substances.

[Fixed row]

(9.14) Do you classify any of your current products and/or services as low water impact?

(9.14.1) Products and/or services classified as low water impact

Select from:

☒ Yes

(9.14.2) Definition used to classify low water impact

According to the European Taxonomy, renewable energy produced from solar or wind plants is considered to have a low water impact, as the production of such energy does not negatively affect water bodies. Their definition of low water impact is based on this taxonomy and adheres to the principle of "do no significant harm." This principle means not supporting or engaging in economic activities that cause significant harm to any environmental objective, as defined in Article 17 of Regulation (EU) 2020/852. The European Taxonomy sets forth technical criteria to determine the eligibility of these activities. Activities that meet these criteria are considered to be at optimal thresholds to be classified as low impact, including those related to water usage. By aligning with the taxonomy, we ensure that their renewable energy projects, such as solar and wind, not only contribute to a sustainable energy future but also maintain the integrity of water resources.

(9.14.4) Please explain

The business activities classified as "low water impact" are: Renewable power generation: Includes wind, solar, hydropower, and geothermal energy. Electricity storage: Manages energy without water withdrawal. Transmission and distribution: requires no water extraction. In water-stressed areas, Enel uses innovative solutions to drastically reduce water consumption for cleaning photovoltaic panels. Sustainable energy use: Enel X focuses on electric mobility, energy efficiency, and demand response, all with minimal water withdrawals, following circular economy principles with low water impact. Since 2020, Enel has implemented the WaVE (Water Value Enhancement) project to reduce water usage at all power generation sites, especially in water-stressed areas. The project continued in 2024, refining asset mapping and addressing climate change impacts on water availability.

[Fixed row]

(9.15) Do you have any water-related targets?

Select from:

☒ Yes

(9.15.1) Indicate whether you have targets relating to water pollution, water withdrawals, WASH, or other water-related categories.

Water pollution

(9.15.1.1) Target set in this category

Select from:

☒ No, and we do not plan to within the next two years

(9.15.1.2) Please explain

Enel is committed to minimizing the wastewater discharge from plants into surface water bodies, downstream of internal recovery and apply reuse actions. Process and cooling tower water discharge, in plants not equipped with zero liquid discharge (ZLD) systems, takes place downstream of a treatment process that removes any pollutants present to concentration levels that will not have negative impacts on the receiving water bodies, was verified by sampling and analysis plans and in compliance with the limits and requirements established by national regulations and operating permits. The potentially polluting substances present in discharges mainly consist of metallic species (Fe, Al, Si, Ca, Mg) present in solution or, to a lesser extent, suspended solids. However, there are no pesticides or substances classified as hazardous, while insignificant quantities of nitrates and phosphates might be present, linked to thermal power generation rather than to the use of chemical substances.

Water withdrawals

(9.15.1.1) Target set in this category

Select from:

☒ Yes

Water, Sanitation, and Hygiene (WASH) services

(9.15.1.1) Target set in this category

Select from:

☒ No, and we do not plan to within the next two years

(9.15.1.2) Please explain

In alignment with our strategic goal to "to promote sustainable environmental practices with suppliers, contractors, customers and partners" as outlined in our Environmental Policy, we ensure that our employees and subcontractors have access to adequate water and sanitation provisions (WASH services) at all our generation facilities, based on needs assessments conducted during the design phase.

Other

(9.15.1.1) Target set in this category

Select from:

☒ No, and we do not plan to within the next two years

(9.15.1.2) Please explain

Not applicable

[Fixed row]

(9.15.2) Provide details of your water-related targets and the progress made.

Row 1**(9.15.2.1) Target reference number***Select from:*☒ Target 1**(9.15.2.2) Target coverage***Select from:*☒ Organization-wide (direct operations only)**(9.15.2.3) Category of target & Quantitative metric**

Water withdrawals

☒ Reduction in withdrawals per unit of production**(9.15.2.4) Date target was set**

12/30/2021

(9.15.2.5) End date of base year

12/30/2017

(9.15.2.6) Base year figure

0.43

(9.15.2.7) End date of target year

12/30/2030

(9.15.2.8) Target year figure

0.15

(9.15.2.9) Reporting year figure

0.16

(9.15.2.10) Target status in reporting year

Select from:

☒ Underway**(9.15.2.11) % of target achieved relative to base year**

96

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

☒ Other, please specify :Water and Marine Resource and TNFD**(9.15.2.13) Explain target coverage and identify any exclusions**

In 2024, Enel renewed its company-wide commitment to preserve water resources and set a target to reduce specific freshwater withdrawal by 65% in 2030 vs 2017. Progress is monitored by measuring liters of water withdrawn per kWh produced (l/kWh) in our direct operations, with no exclusions. This target considers future European sustainability reporting standards and the Group's risk and priority analysis to set long-term targets. It is aligned with our commitment to conserving water resources in water-stressed areas, included among the strategic objectives in our environmental policy. In 2024, a total of 31,019 ML of fresh water was withdrawn for process and closed-loop cooling uses, a significant decrease (-23.5%) compared to 2023. The specific freshwater withdrawal value at the Group level was 0.16 l/kWh, 20% down from last year's 0.20 l/kWh. This reduction was due to decreased thermoelectric generation and an increase in energy production from renewables.

(9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

The commitment is pursued through the definition, at Group level, of common strategies and specific objectives, which are implemented locally through the adoption of Environmental Management Systems on all assets for which water is material, as well as through water management plans for hydroelectric plants combined with

continuous improvement programs shared with local Stakeholders. The measures of impact mitigation and improvement, defined in the management plans, aim to the guarantee of minimum vital flow and the protection of habitats. Since 2020 Enel has been implementing the WaVE (Water Value Enhancement) project in order to reduce the use of water resources in all thermoelectric and renewable power generation sites, particularly in water-stressed areas. The project continued in 2024, refining the mapping of assets and focusing on the effects that climate change may have on the availability of water resources.

(9.15.2.16) Further details of target

Enel is committed to protecting natural habitats and local communities by focusing on valuable and vulnerable water resources. This commitment aligns with recent EU sustainability reporting regulations (ESRS-E3 “Water and Marine Resources”) and the Group's risk and priority analysis. The analysis highlighted significant environmental risks and opportunities for electricity generation technologies, particularly the impacts of water use in areas with high water stress. The main impacts are related to water withdrawals for thermoelectric and nuclear generation, primarily for cooling thermal cycles and operating emission abatement systems. Enel uses non-scarce sources like sea water and desalinated water for industrial needs and minimizes withdrawals from scarce sources like surface water, groundwater, and potable water by maximizing internal wastewater recovery and using treated wastewater from water management consortia.

[Add row]

C10. Environmental performance - Plastics

(10.1) Do you have plastics-related targets, and if so what type?

(10.1.1) Targets in place

Select from:

☒ No, and we do not plan to within the next two years

(10.1.3) Please explain

Reducing waste production is one of our strategic goals stated in our environmental policy. In 2023, significant progress was made in reducing the use of single-use plastic products, particularly within the Enel Group's offices, as part of the "ZERO Plastic Project." This initiative focused on minimizing the use of single-use plastics within the office scope, aiming to decrease plastic waste in the company's primary operational countries, with a special emphasis on Italy and Spain. The target set by the "ZERO Plastic Project" of reducing 85% single-use plastics in our Italy and Spain offices by 2026 compared to the base year (2018) was considered outdated by 2023 as it had already been successfully achieved in the main countries of operation, particularly in Italy and Spain. This indicates that the project met and surpassed its initial goals. This single-use plastics reduction was calculated based on office occupancy during pandemic contingencies. This calculation does not include offices with fewer than 20 employees.

[Fixed row]

(10.2) Indicate whether your organization engages in the following activities.

Production/commercialization of plastic polymers (including plastic converters)

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

As a company engaged in the provision of electricity generation, transmission, and distribution services, we do not produce plastic polymers.

Production/commercialization of durable plastic goods and/or components (including mixed materials)

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

As a company engaged in electricity generation, transmission, and distribution services, we do not produce or commercialize durable plastic goods and components. Our focus remains on reducing the consumption of raw materials through various sustainability-driven projects. In 2023, Enel focused on sustainability and reducing the environmental impact of their products through various initiatives: One notable initiative was the development of the Waypole™ 2, a column-type charging infrastructure for electric cars. This product utilized 100% certified recycled plastic for both its external enclosures and internal parts, sourced from recovered E-Distribution energy meters. Similarly, the Waybox™ Pro, a box-type charging infrastructure, featured a casing made entirely from recycled plastic, showcasing Enel's commitment to sustainable materials. Enel also introduced the Waybox Start, a residential charging product manufactured using over 60% recycled plastic from external sources. These innovations demonstrate Enel's dedication to incorporating sustainability into product development, even in areas where the commercialization of durable plastic components is minimal. It's important to note that the production and commercialization of durable plastic components is negligible in the broader context of Enel's operations.

Usage of durable plastics goods and/or components (including mixed materials)

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

As a company engaged in the provision of electricity generation, transmission, and distribution services, we do not use durable plastics goods and/or components.

Production/commercialization of plastic packaging

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

As a company engaged in electricity generation, transmission, and distribution services, we do not produce or commercialize plastic packaging. However, Enel has implemented sustainable packaging initiatives. We eliminated plastic handles and bags for accessories, transitioning to primary packaging made with over 50% recycled material and secondary packaging composed of over 90% recycled material for products like the Waybox and Waypole.

Production/commercialization of goods/products packaged in plastics

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

As a company engaged in electricity generation, transmission, and distribution services, we do not produce goods packaged in plastic. However, some products commercialized by Enel X may still be packaged in plastic. It is important to note that the production or commercialization of products packaged in plastic is negligible for Enel and not material to our core business.

Provision/commercialization of services that use plastic packaging (e.g., food services)

(10.2.1) Activity applies

Select from:

☒ No

(10.2.2) Comment

As a company engaged in electricity generation, transmission, and distribution services, we do not commercialize with services that use plastic packaging.

Provision of waste management and/or water management services

(10.2.1) Activity applies*Select from:*☒ No**(10.2.2) Comment***As a company engaged in electricity generation, transmission, and distribution services, we do not provide waste and water management services.***Provision of financial products and/or services for plastics-related activities****(10.2.1) Activity applies***Select from:*☒ No**(10.2.2) Comment***As a company engaged in electricity generation, transmission, and distribution services, we do not provide financial products or services specifically for plastics-related activities.***Other activities not specified****(10.2.1) Activity applies***Select from:*☒ No**(10.2.2) Comment***No further information to be provided.**[Fixed row]*

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☒ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☒ Land/water protection

☒ Land/water management

☒ Species management

☒ Education & awareness

☒ Law & policy

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
	Select from:	Select all that apply

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
	☒ Yes, we use indicators	☒ State and benefit indicators ☒ Pressure indicators ☒ Response indicators

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

Mapping was carried out for all power generation assets and Grids HV and MV lines, in the main Countries to assess the presence of assets in IUCN I-IV classified protected areas. The total area occupied by 106 (9.7%) generation assets located in protected areas represents 5,731 (2.3%) hectares. No new plants have been built in these areas since 2013. The presence of power generation assets in protected areas mainly concerns hydroelectric plants that were predominantly built in the 1970s or earlier (in many cases before the creation of protected areas), both in Europe and in Chile. These hydroelectric plants are managed according to basin management plans shared with local authorities. The total area occupied by grids in protected areas represents 14,187 (2.9%) hectares. The countries in the Enel Grids portfolio with the highest proportion of assets located in protected areas are Spain, Italy, and Brazil.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

Mapping was carried out for all power generation assets within Enel's entire portfolio, and for grid assets, in the main countries, to assess the presence of assets in UNESCO World Heritage Natural areas. The percentage above for protected areas refers also to UNESCO areas.

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ No

(11.4.2) Comment

No further information to be added.

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Data not available

(11.4.2) Comment

No further information to be added.

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

Enel's Biodiversity KPIs include Significance Indicators (explained in the following row), which also map Critical Habitats as defined by IFC Performance Standard 6, mapped as 'likely' by UNEP-WCMC. Among the types of sensitive areas listed in UNEP-WCMC Resources are included the Key Biodiversity Areas (KBAs).

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

☒ Yes

(11.4.2) Comment

Biodiversity significance is a qualitative indicator that classifies power plants based on the importance of the area in which they are built, considering the potential biodiversity value in the vicinity (high/medium/low). This methodology helps identify priority sites for biodiversity protection to mitigate potential impacts. The following criteria are used for determining high biodiversity importance: -Proximity to protected areas (UNESCO World Heritage Natural Sites and IUCN categories I-IV), - Presence of critical habitats as defined by IFC Performance Standard 6, and - the potential occurrence of endangered species, using methodologies developed by UNEP-WCMC, Conservation International, and Fauna & Flora International ("Biodiversity indicators for site-based impacts," 2020). In 2024, no generation power plants have been constructed by Enel in an area of high biodiversity value. Although initial analysis based on literature suggested the potential presence of threatened species, monitoring conducted during the environmental impact assessment did not confirm their presence on the ground. To ensure the accuracy of the biodiversity significance score, the categorization of sites as high, medium, or low significance should be validated against the results of environmental and social impact assessments, BAPs, or other site management plans. Enel also conducts detailed mapping of the potential presence of endangered species near its plants

and assets to develop appropriate actions to minimize interference by Enel assets. Since 2024, also distribution assets (substations and HV/MV lines) have been mapped to identify those ones fall into significant areas. The following criteria are used for determining biodiversity importance: - Overlapping with protected areas (UNESCO World Heritage Natural Sites and IUCN categories I-IV), -Overlapping with critical habitats as defined by IFC Performance Standard 6.

[Fixed row]

(11.4.1) Provide details of your organization's activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☒ Legally protected areas

(11.4.1.3) Protected area category (IUCN classification)

Select from:

☒ Category IV-VI

(11.4.1.4) Country/area

Select from:

☒ Colombia

(11.4.1.5) Name of the area important for biodiversity

Distrito de Manejo Integrado Páramo de Guargua y Laguna Verde.

(11.4.1.6) Proximity

Select from:

☒ Up to 5 km

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Repositioning of HV existing line within a protected area for threatened species; Enel has implemented the best solutions to mitigate the impacts on birds due to collision with power lines

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☒ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☒ Scheduling

☒ Restoration

☒ Site selection

☒ Project design

☒ Physical controls

☒ Abatement controls

☒ Operational controls

☒ Biodiversity offsets

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

In Colombia, Enel is involved in reforestation and habitat restoration projects, in accordance with the impact compensation scheme set forth in the "Manual de Compensaciones del Componente Biótico" issued by the Colombian Government. In particular, in the Cundinamarca region, a major environmental compensation project has been initiated to mitigate the impact of work related to the Zipaquira-Ubate transmission line, which has seen the implementation during 2024 of several activities, including the explantation, collection, storage, and replanting of vascular flora, in order to preserve the native species of the area impacted by the construction site. Added to these actions is the planting of about 2,400 trees belonging to native species.

[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☒ Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Introduction

☒ Other data point in module 1, please specify :The audit performed by KPMG for the 2023 Sustainability Report covered also data on installed capacity, electricity production and supply chain mapping.

(13.1.1.3) Verification/assurance standard

General standards

☑ ASAE 3000

Climate change-related standards

☑ ISO 14064-3

☑ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020;852) comprising the reared notes of the Enel Group. DNV Business Assurance (DNV) was commissioned by the management of ENEL SpA to carry out an independent verification of: • its Greenhouse Gas (GHG) emissions Inventory relative to the 2024 Calendar Year • the recalculation of its GHG Baseline Year (2022 Calendar Year) • the "Scope 1 GHG emissions intensity related to Power Generation" & "Scope 1 and 3 GHG emissions intensity related to Integrated Power" metrics for 2024 Calendar Year The verification was conducted by DNV, to a reasonable level of assurance for all Scope 1 and Scope 2 GHG emissions and a limited level of assurance for Scope 3 GHG emissions

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 2

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Identification, assessment, and management of dependencies, impacts, risks, and opportunities

☒ Identification, assessment, and management processes

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

Climate change-related standards

☒ ISO 14064-3

☒ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 3

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Disclosure of risks and opportunities

☒ Financial effect of environmental opportunities

☒ Financial effect of environmental risks

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

Climate change-related standards

☒ ISO 14064-3

☒ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

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subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020/852) comprising the reared notes of the Enel Group. DNV Business Assurance (DNV) was commissioned by the management of ENEL SpA to carry out an independent verification of: • its Greenhouse Gas (GHG) emissions Inventory relative to the 2024 Calendar Year • the recalculation of its GHG Baseline Year (2022 Calendar Year) • the "Scope 1 GHG emissions intensity related to Power Generation" & "Scope 1 and 3 GHG emissions intensity related to Integrated Power" metrics for 2024 Calendar Year The verification was conducted by DNV, to a reasonable level of assurance for all Scope 1 and Scope 2 GHG emissions and a limited level of assurance for Scope 3 GHG emissions

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 4

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Governance

☒ Environmental policies

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

Climate change-related standards

☒ ISO 14064-3

☒ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 5

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Business strategy

☒ Scenario analysis

☒ Supplier compliance with environmental requirements

☒ Sustainable finance taxonomy aligned spending/revenue

☒ Transition plans

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

Climate change-related standards

☒ ISO 14064-3

☒ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 6

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Consolidation approach

☒ Consolidation approach

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

Climate change-related standards

☒ ISO 14064-3

☒ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 7

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

- ☒ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

- | | |
|--|--|
| ☒ Progress against targets | ☒ Electricity/Steam/Heat/Cooling generation |
| ☒ Renewable fuel consumption | ☒ Electricity/Steam/Heat/Cooling consumption |
| ☒ Target-setting methodology | ☒ Renewable Electricity/Steam/Heat/Cooling generation |
| ☒ Emissions breakdown by country/area | ☒ Year on year change in absolute emissions (Scope 3) |
| ☒ Emissions breakdown by business division | ☒ Renewable Electricity/Steam/Heat/Cooling consumption |
| ☒ Year on year change in emissions intensity (Scope 3) | |
| ☒ Year on year change in absolute emissions (Scope 1 and 2) | |
| ☒ Year on year change in emissions intensity (Scope 1 and 2) | |

(13.1.1.3) Verification/assurance standard

General standards

- ☒ ISAE 3000

Climate change-related standards

- ☒ ISO 14064-3
- ☒ Verification under the EU Emissions Trading Scheme (EU ETS) Directive and EU ETS related national implementation laws

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020/852) comprising the reared notes of the Enel Group. DNV Business Assurance (DNV) was commissioned by the management of ENEL SpA to carry out an independent verification of: • its Greenhouse Gas (GHG) emissions Inventory relative to the 2024 Calendar Year • the recalculation of its GHG Baseline Year (2022 Calendar Year) • the "Scope 1 GHG emissions intensity related to Power Generation" & "Scope 1 and 3 GHG emissions intensity related to Integrated Power" metrics for 2024 Calendar Year The verification was conducted by DNV, to a reasonable level of assurance for all Scope 1 and Scope 2 GHG emissions and a limited level of assurance for Scope 3 GHG emissions

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 8

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Identification, assessment, and management of dependencies, impacts, risks, and opportunities

☒ Identification, assessment, and management processes

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonmt+DNV verification statement+Third party verification non finan 2024.pdf

Row 9

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Disclosure of risks and opportunities

☒ Financial effect of environmental opportunities

☒ Financial effect of environmental risks

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 10

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Governance

☒ Environmental policies

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 11

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Business strategy

☒ Scenario analysis

☒ Supplier compliance with environmental requirements

☒ Sustainable finance taxonomy aligned spending/revenue

☒ Transition plans

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 12

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Consolidation approach

☒ Consolidation approach

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 13

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Water

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Water security

☒ Water consumption– total volume

☒ Water discharges– total volumes

☒ Water withdrawals– total volumes

☒ Water withdrawals – volumes by source

☒ Emissions to water in the reporting year

☒ Volume withdrawn from areas with water stress (megaliters)

☒ Revenue associated with products containing hazardous substances

☒ Facilities with water-related dependencies, impacts, risks and opportunities

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020/852) comprising the reared notes of the Enel Group.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 14

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Biodiversity

(13.1.1.2) Disclosure module and data verified and/or assured

Identification, assessment, and management of dependencies, impacts, risks, and opportunities

☒ Identification, assessment, and management processes

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020/852) comprising the reared notes of the Enel Group

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 15

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Biodiversity

(13.1.1.2) Disclosure module and data verified and/or assured

Disclosure of risks and opportunities

☒ Financial effect of environmental opportunities

☒ Financial effect of environmental risks

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020/852) comprising the reared notes of the Enel Group

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 16

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Biodiversity

(13.1.1.2) Disclosure module and data verified and/or assured

Governance

☒ Environmental policies

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020;852) comprising the reared notes of the Enel Group

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 17

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Biodiversity

(13.1.1.2) Disclosure module and data verified and/or assured

Business strategy

☒ Scenario analysis

☒ Supplier compliance with environmental requirements

☒ Sustainable finance taxonomy aligned spending/revenue

☒ Transition plans

(13.1.1.3) Verification/assurance standard

General standards

☒ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Pursuant to article 3.10 of Legislative decree no. 254 of 30 December 2016 and article 5.2 of the Consob (the Italian Commission for listed companies and the stock exchange) Regulation adopted with Resolution no. 20267 of 18 January 2018, KPMG S.p.A performed the engagement specified below on the 2024 consolidated non-financial statement of Enel S.p.A. and its subsidiaries prepared in accordance with article 4 of the decree and approved by the board of directors in 2025 (the "NFS"): a) a limited assurance engagement on the information included in the NFS other than that specified in point b) (the Information subjected to limited assurance"); b) a reasonable assurance engagement on certain selected indicators presented in the NFS, identified in the "Drafting and assurance" section of the NFS and set out in paragraph "B. Report on the information subjected to reasonable assurance" of the "Auditors' responsibility section" of this report (the Information subjected to reasonable assurance"). KPMG S.p.A performed a limited assurance engagement on the accompanying 2024 Statement on the proportion of environmentally sustainable economic activities (article 8 of Regulation (EU) 2020/852) comprising the reared notes of the Enel Group

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonomt+DNV verification statement+Third party verification non finan 2024.pdf

Row 18

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☒ Biodiversity

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Consolidation approach

☒ Consolidation approach

(13.1.1.3) Verification/assurance standard

General standards

☒ CSAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

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(13.1.1.5) Attach verification/assurance evidence/report (optional)

Third party verification EU taxonmt+DNV verification statement+Third party verification non finan 2024.pdf
[Add row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Chief Executive Officer and General Manager

(13.3.2) Corresponding job category

Select from:

☒ Chief Executive Officer (CEO)

[Fixed row]

(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub website.

Select from:

☒ Yes, CDP may share our Disclosure Submission Lead contact details with the Pacific Institute

